

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy
Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101
Contractor: Name: Murfin Drilling RECEIVED
License: _____
Wellsite Geologist: Alan Downing JAN 05 2004
Designate Type of Completion: KCC WICHITA
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-28-03 9-5-03 9-6-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

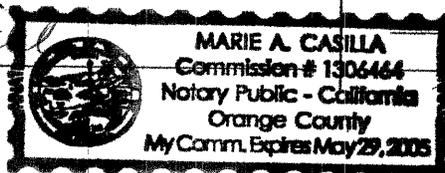
API No. 15 - 15199202990000
County: Wallace
N/2 NW NE SE Sec. 17 Twp. 15 S. R. 41 East West
2630' feet from (S) / N (circle one) Line of Section
870' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lundblade Well #: 1-17
Field Name: Wildcat
Producing Formation: Morrow Sand
Elevation: Ground: 3789' Kelly Bushing: 3799'
Total Depth: 5168 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 420' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2736' Feet
If Alternate II completion, cement circulated from 2736
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan ACT II WITHIN 27 ft
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross
Title: PRESIDENT Date: 12-31-03
Subscribed and sworn to before me this 31 day of December,
20 03.
Notary Public: Marie A. Casilla



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Lundblade Well #: 1-17
 Sec. 17 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microsistivity, Dual Compensated, Dual Induction,
 Borehole Compensated

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Morrow Shale	4971	-1172
Morrow Upper Sand	4982	-1183
Morrow 2nd Sand (Pay)	4996	-1197
Morrow Lime	5081	-1282

RECEIVED

JAN 05 2004

KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing Well	7 7/8"	5.50	15.5	5168'	common	150	Chloride WFR II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4996' - 5000'	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	5060'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-23-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	75	30		38

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 13241

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-4-03</u>	SEC <u>17</u>	TWP. <u>153</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Lundblade</u>	WELL # <u>1-17</u>	LOCATION <u>Sharon Spring 9W 8S 1E 1/2 S</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				COPY			

CONTRACTOR Murfin Drlg Rig 14

TYPE OF JOB Production Strip

HOLE SIZE 7 1/8 T.D. 5168'

CASING SIZE 5 1/2 DEPTH 5168' 5 7/8

TUBING SIZE DEPTH 5168'

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 2980'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 34'

CEMENT LEFT IN CSG. 34'

PERFS.

DISPLACEMENT 122 1/2 Bbls

OWNER Sam

CEMENT

AMOUNT ORDERED 150 sks ASC

500 gal WFR II 2 gals cl9 Pro

ASC	150 sks	@ 9.00	1350.00
COMMON		@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
WFR II	500 gals	@ 1.00	500.00
		@	
cl9 Pro	2 gals	@ 22.90	45.80
		@	
		@	
HANDLING	150 sks	@ 1.15	172.50
MILEAGE	5¢/sk/mile		510.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

DRIVER

RECEIVED

TOTAL 2578.30

JAN 05 2004

REMARKS:

Plug Rat Hole w/15 sks

Plug mouse hole w/10 sks

mix 125 sk ASC down 8 1/2 csg

Wash 7rk & like. Release Plug

1057 circulation 20 bbls from

Having 77 disp. 400# max press.

Shutin w/ 500# Plug landed

Flt didn't hold. Thank you.

KCC WICHITA SERVICE

DEPTH OF JOB	<u>5168'</u>	
PUMP TRUCK CHARGE		<u>1190.00</u>
EXTRA FOOTAGE	@	
MILEAGE, <u>68 Miles</u>	@ 3.50	<u>238.00</u>
PLUG <u>5 1/2 Rubber</u>	@	<u>60.00</u>
	@	
	@	

ALLIED CEMENTING CO., INC. ORIGINAL ¹⁴⁸³⁰

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-22-03</u>	SEC. <u>17</u>	TWP. <u>15s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>11:05 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Lundbade</u>	WELL # <u>1-17</u>	LOCATION <u>Sharon Springs 9W 8s 1E</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>125 w/s</u>			

COPY

CONTRACTOR Eastern Cola Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 2736'
 PRES. MAX 1000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Sgme
CEMENT
 AMOUNT ORDERED
525 sks 60/40 Poz 6% Gel 1/4" Flo Seal
(Used 400 sks)
 COMMON 240 sks @ 8.35 2,004.00
 POZMIX 160 sks @ 3.80 608.00
 GEL 21 sks @ 10.00 210.00
 CHLORIDE _____ @ _____
Flo-Seal 100# @ 1.40 140.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 525 sks @ 1.15 603.75
 MILEAGE 5¢ per sk/mile 1,175.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 379-281 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Walt
 BULK TRUCK
 # 347 DRIVER Lonnie

RECEIVED TOTAL 5,350.75

REMARKS:

Test casing to 1000#
Open Tool, Pump ahead, have
Circ.
Mix 400 sks cement, Circ. Cement
to Surface, close Tool, ck casing
held 1000#, ran 5 Jts, reverse
Cement out of casing

JAN 05 2004 SERVICE

KCC WICHITA

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 68 miles @ 3.50 238.00
 PLUG _____ @ _____
 _____ @ _____

ALLIED CEMENTING CO., INC. 13231

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-30-03</u>	SEC <u>17</u>	TWP. <u>153</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>2:50 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Lundblade</u>	WELL # <u>1-17</u>	LOCATION <u>Sharon Springs 8W 8S 1E</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>125 BLS</u>		COPY	

CONTRACTOR Martin Drlg Rig 14

TYPE OF JOB _____

HOLE SIZE 12 1/4 T.D. 450'

CASING SIZE 8 5/8 DEPTH 451'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.80'

CEMENT LEFT IN CSG. 42.80'

PERFS. _____

DISPLACEMENT 26 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 275 sk com 30 cc 2 20 Gd

COMMON	<u>275 sks</u>	@	<u>8.35</u>	<u>2296.25</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>10 sks</u>	@	<u>30.00</u>	<u>300.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>275</u>	@	<u>1.15</u>	<u>316.25</u>
MILEAGE	<u>5¢/sk/mile</u>			<u>935.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

361 DRIVER Fuzzy

BULK TRUCK

_____ DRIVER _____

TOTAL 3897.50

D+T,

REMARKS:

SERVICE

Cement did circulate

Plug landed on Baffle Plate

w/ 300#

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 68 miles @ 3.50 238.00

PLUG 8 5/8 Surface @ 45.00