

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32977 / 33583
 Name: Dorado Gas Resources, LLC/Admiral Bay
 Address: 14550 E Easter Ave., Ste. 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Janet Johnson **KCC**
 Phone: (303) 350-1255 **APR 19 2006**
 Contractor: Name: McGown **CONFIDENTIAL**
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/11/06	3/17/06	3/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

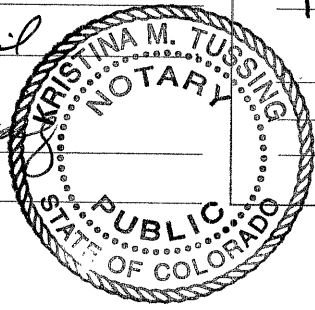
API No. 15 - 15-207-26901-00-00
 County: Woodson
 _____ NW _____ NW Sec. 28 Twp. 26 S. R. 17 East West
670 feet from S N (circle one) Line of Section
721 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cook Well #: 4-28
 Field Name: Humboldt Chanute
 Producing Formation: Riverton
 Elevation: Ground: 1046 Kelly Bushing: _____
 Total Depth: 1310 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II w/ Hm 6-8-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Johnson
 Title: Janet Johnson Date: 4/18/06
 Subscribed and sworn to before me this 18th day of April
 2006
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 21 2006
KCC WICHITA

Operator Name: Dorado Gas Resources, LLC/Admiral Bay Lease Name: Cook Well #: 4-28
 Sec. 28 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mineral 953
 Scammon 965
 Tebo 1003
 Bartlesville 1035
 MISSISSIPPIAN 1200

Compensated Neutron Density
 Dual Induction Resistivity
 MICRO Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.25	4-1/2	10.5	1209' 1298'	OWC	ato 176	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

KCC

APR 19 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5078
LOCATION Fred Mader
FOREMAN Ottawa KS

TREATMENT REPORT & FIELD TICKET
CEMENT

1067

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-06	2829	Cook #4-28	28	265	17	WO
CUSTOMER <u>Admiral Bay</u> <u>Denado Gas Resources LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State St</u>			372	Fred		
<u>14550 E. Easter Ave Ste 1000</u>			164	Rick		
CITY <u>Englewood</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u> <u>66742</u>	122	Mark		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1305</u>	CASING SIZE & WEIGHT <u>4 1/2</u>			
CASING DEPTH <u>1298</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>4 1/2 Rubber Plug</u>			
DISPLACEMENT <u>20.6</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4BPM</u>			

REMARKS: Establish Circulation. Mix & Pump 200# Premium Gcel
Flush Mix & Pump 16 BBL Tell tale dye a head of 196 sks
OWC cement w/ 10# Kol seal & 1/2# Flo Seal per sk. Circulate
dye to surface. Flush pump clean. Displace 4 1/2" Rubber plug
to casing TD w/ 20.6 BBLs Fresh water. Pressure to 700# PSI
Release pressure to set float valve. Check plug depth w/ wireline

No Company Rep on site.
McGown Drilling.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	75 mi	MILEAGE Pump Truck	164	236.25
5407A	9.212 Ton	Ton Mileage.	122	725.45
5501C	10. 2 hrs	Transport	453-7102	196.00
1126	176 sks	OWC Cement		2578.40
1110B	196#	Kol Seal		705.60
1107	98#	Flo Seal		176.40
1118B	200#	Premium Gcel		28.00
4404	1	4 1/2 Rubber Plug		40.00
Sub Total			RECEIVED	5486.10
Tax @ 6.3%			APR 21 2006	
			KCC WICHITA	
			SALES TAX	222.28
			ESTIMATED TOTAL \$	5708.38

AUTHORIZATION

TITLE WO# 203819
WO# 203820

DATE