

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21204 ⁻⁰⁶⁻⁰⁰ **TIGHT HOLE**
County Comanche

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300

CONFIDENTIAL
ORIGINAL

- - SW - NE Sec 27 Twp. 34 S Rge 16 W
2085 Feet from S (circle one) Line of Section
2085 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Larry M. Jack

JUN 21 2001

Lease Name Murdock-Oxy Well # 1-27
Field Name Unknown

Phone (316) 267-3241
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

CONFIDENTIAL

Producing Formation STIMPSON
Elevation: Ground 1822 KB 1833
Total Depth 5850 PBDT 5804.72

Wellsite Geologist: Curtis Covey

RELEASED

Amount of Surface Pipe Set and Cemented at 325' Feet

Designate Type of completion
 New Well Re-Entry Workover

JUN 21 2002

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

FROM CONFIDENTIAL

If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

CONSERVATION DIVISION

JUN 22 2001

4/4/01 4/20/01 6/17/01
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan See SA 17-17-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack
Title Larry M. Jack, Production Manager Date 2000

Subscribed and sworn to before me this 19th day of June 2001.

Notary Public Barbara J. Dodson
Barbara J. Dodson
Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

ORIGINAL SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Murdock -Oxy Well # 1-27

Sec. 27 Twp. 34 S Rge. 16 W East West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E.Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED LIST

KOC
JUN 21 1981
CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8"		325'	Common Lite	100 150	3%cc, 2%gel 3%cc
Production		5 1/2"		5845	AA 2	200	10%salt
					60/40 Poz	15 sxs RH 10 sxsMH	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5528-5532	500gals 15% FE acid w/surfactant	5528-5532

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
Estimated Production Per 24 Hours	Oil Bbls 21BO Gas Mcf Water Bbls 33BW Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled as above
(If vented, submit ACO-18.) Other (Specify)

ORIGINAL

Murdock-Oxy #1-27
2085 FNL 2085 FEL
Sec. 27-34S-16W
Comanche County, Kansas

KCC

JUN 21 2001

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DST #1 2391-2454: (Kridler), 30-45-60-90; IF: Strong blow of the bottom of the bucket in ½ min. FF: Strong blow of the bottom of the bucket in ½ min. Rec. 240' DM, 300 GWM (20% G, 20% W, 60%M), 185' GMW (10% G, 80% W, 10% M), 430' W (CHL 125,000 PPM), 1155' TF. FP: 159/313, 346/552; SIP: 913-912; HP: 1138-1107. BHT: 101°. RW .672 @ 73°.

DST #2 4762-4785: @ 12:30 a.m. hit a bridge, miss run.

DST #3 4762-4785' (SWOPE), Rec. 4419' GIP, 115' G&WCM, (8% G, 47% M, 45% W), 200' V SL G &MCW, (4% G, 10% M, 86% W), Rw .05, @ 70° 45,000 ppm chl, 5000 ppm chl mud system, HP: 2367-2247; FP: 33/64, 55/166; SIP: 1796-1780; BHT 125°.

DST #4 4798-4833 (Hertha), 30-45-60-90; IF: Strong blow off the bottom of the bucket in 45 sec., no GTS; FF: Strong blow off the bottom of the bucket in 30 sec.; Rec. 4531' GIP, 130' SL O & GCM (10% G, 4% O, 806% M);HP: 2349-2279; FP: 55/91, 54/67; SIP: 616-521; BHT 121°.

DST #5 5150-5220 30-45-30-45; IF: wk surface blow ½"; FF: wk surface blow ¼"; Rec. 10' M; HP: 2597-2479; FP: 23/26, 26/27; SIP: 49-41; BHP 126°.

DST #6 5510-5562 (Simpson Dolomite)** 30-60-90-120; IF: strong blow off the bottom of the bucket in 45 sec.; FF: gts 5.95 mcf increasing to 12.88 mcf; Rec. 4311' GIP, 500' CO (40° grav.), 550' HO & GCWM (30% G, 10% O, 20%W, 40%M), 120' SLMCW (10% M, 90%W), Rw .05 @ 50° , 150,000 ppm chl, mud system 5000 ppm chl.; HP: 2887-2620; FP: 89/204, 245/483; SIP: 1970-1927 (both still building).

DST #7 5572-5583 (Simpson Sand), 30-45-70-120; IF: strong blow off BOB in 35 sec.; ISIP: gts 6" flair bright yellow-blue-white flame; FFP: gauged 30 MCF-27 MCF in 50 min., 60 min. 24 MCF, 70 min. to small to measure; Rec. 120' HVM, 4240' SW, TF: 4360', Rw .13 @ 53° F, 79,000 ppm chl, mud system 7000 ppm chl. BHT 145°. HP: 2756-2565; FP: 1121/1794, 1821/2096; SIP: 2094-2101.

RELEASED

JUN 21 2002

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

5-3-01

ORIGINAL

 * INVOICE *

CONFIDENTIAL

Invoice Number: 083868

Invoice Date: 04/03/01

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

KCO
 JUN 21 2001
 CONFIDENTIAL

RELEASED

JUN 21 2002

FROM CONFIDENTIAL

Due Date.: 05/03/01
 Terms.....: Net 30

Cust I.D....: Murfin
 P.O. Number.: MurdockOxyl-27
 P.O. Date...: 04/03/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	9.00	SKS	28.0000	252.00	E
ALW	150.00	SKS	6.0000	900.00	E
FloSeal	38.00	LBS	1.4000	53.20	E
Handling	269.00	SKS	1.0500	282.45	E
Mileage (45)	45.00	MILE	10.7600	484.20	E
269 sks @\$.04 per sk per mi					
Intermediate	1.00	JOB	470.0000	470.00	E
Extra Footage	25.00	PER	0.4300	10.75	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 324.16
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3241.60
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3241.60

Quantity	Unit	Amount	Description
03600	020 w 1203	3241.60 (324.16)	Cement S. Co.

(324.16)
 2917.44

ALLIED CEMENTING CO., INC.

7502

Federal Tax I.D.

MIT TO P.O. BOX 31
RUSSELL, KANSAS 57665

SERVICE POINT:

MED. Lodge

ORIGINAL

DATE <u>4.3.01</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>16 W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>1:22 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>MURDOCK</u>	WELL # <u>1-27</u>		LOCATION <u>HARDNER RD + Actna RD</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2W to Curve 1/2S 3W to Curve 2NE</u> <u>1/4 N to Loc.</u>				

CONFIDENTIAL

CONTRACTOR MURFIN Drlg.

TYPE OF JOB Intermediate

HOLE SIZE 17 1/2 T.D. 325

CASING SIZE 13 3/8 DEPTH 330

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 150

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20 ft.

PERFS.

DISPLACEMENT 48 1/2

EQUIPMENT

OWNER MURFIN Drlg Co.

CEMENT

AMOUNT ORDERED 150 SY 65:35:6 +
3% Gale + 1/4" Flo-seal
100 Class A + 3% cc + 2% Ge.

COMMON <u>A</u>	<u>100</u>	@	<u>6.39</u>	<u>639.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
<u>ALW</u>	<u>150</u>	@	<u>6.00</u>	<u>900.00</u>
<u>FLO-SEAL</u>	<u>38#</u>	@	<u>1.40</u>	<u>53.20</u>

HANDLING	<u>269</u>	@	<u>1.05</u>	<u>282.45</u>
MILEAGE	<u>269</u>	<u>X.45</u>	<u>.04</u>	<u>484.20</u>

TOTAL 2625.85

KCO

JUN 21 2001

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RELEASED

JUN 21 2002

PUMP TRUCK CEMENTER Shane Winsor

352 HELPER LARRY Drieking

BULK TRUCK

261-252 DRIVER Jason Triff

BULK TRUCK

DRIVER

REMARKS:

On location Rig up - pipe on Bottom
Break Circ. - Start lead cement
switch to tail cement - start Displ.
leave 20ft cement in pipe & shut
in

SERVICE

DEPTH OF JOB	<u>325</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>29'</u>	@	<u>.43</u>	<u>10.75</u>
MILEAGE	<u>45</u>	@	<u>3.00</u>	<u>135.00</u>
PLUG		@		

TOTAL 615.75

FROM CONFIDENTIAL

CHARGE TO: Murfin Drlg. Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>3241.60</u>
DISCOUNT	<u>324.16</u>
	<u>2917.44</u> IF PAID IN 30 DAYS

SIGNATURE Rodney Farr

Rodney Farr
PRINTED NAME



USED FOR

New Well Comp *Comp Log* *cement prod cas*

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

ORIGINAL Invoice

Bill to:

MURFIN DRILLING
 Box 288
 Russell, KS 67605

5873197

CONFIDENTIAL

Invoice	Invoice Date	Order	Order Date
104079	4/27/01	3368	4/20/01
Service Description			
Cement			
Lease		Well	
Murdock-Oxy		1-27	
Well Type	Purchase Order	Terms	
New Well		Net 30	

AFE	CustomerRep	Treater
	James Esquivel	D. Scott

ID.	Description	UOM	Quantity	Unit Price	Price
D204	AA2	SK	200	\$13.56	\$2,712.00
D202	60/40 POZ	SK	25	\$8.25	\$206.25
C196	FLA-322	LB	94	\$7.25	\$681.50
C223	SALT (Fine)	LBS	1097	\$0.35	\$383.95
C322	GILSONITE	AB	1000	\$0.55	\$550.00
C195	CELLFLAKE	LB	47	\$1.85	\$86.95
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F101	CENTRALIZER, 5 1/2"	EA	10	\$71.00	\$710.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F251	CEMENT SCRATCHERS CABLE TYPE, 5 1/2" (NDI)	EA	12	\$65.00	\$780.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON - MILE, \$200 MIN	TM	683	\$1.25	\$853.75
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00

RELEASED

JUN 21 2002

FROM CONFIDENTIAL

KCC
 JUN 21 2002
 CONFIDENTIAL

03601 003 L 4959A 8149.29 Cement Prodcsg

Sub Total:	\$10,941.90
Discount:	\$2,792.61
Discount Sub Total:	\$8,149.29
Taxes:	\$0.00
Total:	\$8,149.29

Tax Rate: 5.90%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

REVISED: April 2, 2001

Well Name: Murdock-Oxy #1-27

Date: March 28, 2001

KCC
JUN 21 2001
CONFIDENTIAL

Prospect: Fancy Canyon #2967 (not 3-D)

Operator: Murfin Drilling Co., Inc.

Contractor: Murfin Drilling Co., Inc. Rig #20

ORIGINAL

RELEASED

CC: Bonnie
Donna
Deb. K
Scott
JRD
Jerry, Lise
Larry, Barbara, Rosie, Connie, Ernie
Drilling Contract File
Well File

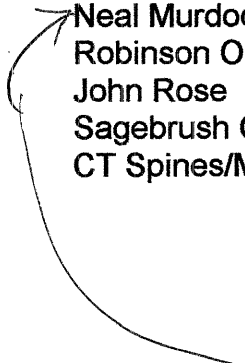
JUN 21 2002

FROM CONFIDENTIAL

CONFIDENTIAL

Listed below is 100% W.I. in the above mentioned well. Please save and use for billing purposes. Also, note any new individuals to be set up for receivables.

Darcy Buehler	0.01000000
Donald Graber	0.00300000
RAJ Energy	0.04687500
Robert Johnson	0.00350000
Josey Oil	0.01333300
Joy Resources	0.01333350
Ben Landes	0.00558400
LMJCO	0.01333350
Mid-Continent	0.00874850
Neal Murdock	0.50000000
Robinson Oil Co.	0.01558400
John Rose	0.00500000
Sagebrush Operating LLC	0.33525000
CT Spines/MDCI	<u>0.02645850</u>
	1.00000000



20 COURT CIRCLE
Durango CO. 81301

MAIL COPIES DAILY

**WELL COMPLETION
Murdock- Oxy #1-27
2085'FNL 2085' FEL NE/4
Sec. 27 34S 16W
Comanche Co. KS.**

ORIGINAL

CONFIDENTIAL

06/18 21 BO 33 BW

06/19 18.73 BO, 20.40 BW

06/20 15.03 BO, 33.40 BW

RELEASED

JUN 21 2002

FROM CONFIDENTIAL

KCO
JUN 21 2002
CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

WELL COMPLETION
Murdock- Oxy #1-27
2085' FNL 2085' FEL NE/4
Sec. 27 34S 16W
Comanche Co. KS.

KCO
JUN 21 2002
CONFIDENTIAL

04/19 Rig #20 Td 5850. Ran Dual/Induction log.

RELEASED

05/14 MIRU Pratt Well Service #32. RU 5 1/2 orbit valve on csg. RU & swab to 4880'. Spot swab tank. Unload 189 jts, 2 7/8 tbg. RU ELI

JUN 21 2002

Wireline to perforate 5528-5532. 4 shots per ft. 4'gun. 16 holes. RU

csg swab. Fluid @4880' made 2 runs. 100% water. Secure wellhead. SDON CONFIDENTIAL

05/15 40 psi csg. Bleed psi at R.U. swab tag fluid @ 5500'. Swab 200' 100% oil. TIH w/pkr & 2 7/8 tbg. & SN. RU Heat Waves Acid spot acid @ 5520'. Acidize w/500 gal. 15% FE acid w/surfactant. Set pkr. @ 5488. Displace w/32 bbls 2% KCL water@ .25 BPM. Tbg. loaded @ 250 psi. SD 5 min. psi drop to 150 psi. Pressure up to 250 psi shut down 5 min, Pressured up to 250 psi, shut down 5 min, Pressured up to 250 psi shut down 5 min, Pressure up to 250 psi shut down 5 min, break in psi finish displacement. SD on VAC, RU tbg swab. Release pkr. Fluid @ 1100' Made 7 runs. Swab back 24 1/2 bbls, 100% water. SD Fluid @ 2300'. Secure wellhead. SDON.

05/16 125 psi csg. 40 psi tbg., Ran tbg. swab FL @ 1800', 900' pull, 100% oil. Swab test 1st hr. 14.5 bbls 35% oil

2nd hr. 19 bbls. 38% oil

3rd hr. 10.5 bbls 44% oil

4th hr. 12.7 bbls 45% oil

5th hr. 5.2 bbls 48% oil

6th hr. 5.8 bbls 44% oil

7th hr. 5.22 bbls 46% oil

FI @ 4800. csg. psi 165. Secure wellhead. SDON.

05/17 100 psi tbg. Ran tbg. swab FL @ 2000'.

Swab test 1st hr. 10 bbls 78% oil

2nd hr. 16.90 bbls 22% oil

3rd hr. 7 bbls 29% oil

4th hr. 9.28 bbls 40% oil

5th hr. 5.80 bbls 41% oil

6th hr. 2.32 bbls 50% oil

FL @ 5000'. Secure wellhead. SDON. 148.7 total bbls swab.

**WELL COMPLETION
Murdock- Oxy #1-27
2085'FNL 2085' FEL NE/4
Sec. 27 34S 16W
Comanche Co. KS.**

ORIGINAL

05/18 180 psi. csg. 150 psi.tbgs. Ran tbgs swab. FL @ 2000

1st hr. 14 bbls. 15% oil

2nd hr. 10.44 bbls. 32% oil

3rd hr. 7 bbls. 40% oil

4th hr. 7 bbls. 40% oil

5th hr. 4.06 bbls. 40% oil

6th hr. 2.90 bbls. 45% oil (2 runs)

FL @ 5100'. Secure wellhead. SDOWE. 194' total bbls. swab.

RELEASED

JUN 21 2002

FROM CONFIDENTIAL

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05/21 60 psi. csg. 10 psi. tbgs. Ran tbgs swab FL @ 1700'. 1100' pull,
5.22 bbls, 100% oil. RU TOH w/tbgs & pkg. Kill well w/25 bbls. lease
water. TIH w/ 2 7/8 MA 9.30'. SN 1.10, 5 jts 2 7/8 tbgs. 158.02', AC 2
7/8 x 5 1/2 x 2.85. 172 jts. Set AC 10000# over, AC 5386.60, SN 5546.04,
177 total jts. 2 7/8 in hole. BMA 5556.44. Secure wellhead. SDON.

05/22 TIH w/ GA 6', 2 1/2" x 1 1/2" x 16' RWB pump. 10 7/8 rods, 140 3/4
rods, 72 7/8, 4' sub, 7/8 1 1/2" x 22' p.r. & 10' liner. Seat pump.
Clamp off. RDMO

05/23 Built pad for PU & start building pad for tank battery.

06/05 Set C-101 ser#H00047 on Parkersburg 228 Unit, 3-14'sheave, 3 C225 belts.

06/12 Roustabout crew p/u 228 parkersburg pump jack @ Minneola yard and set up @
Murdock-Oxy location.

06/13 Roustabout crew move tanks & treater to location. Will finish up 6-14-01.

06/14 Roustabout crew finished hooking-up 6 x 15 treater & 12 x 10. Fiberglass water tank. 2
oil tank 12 x 12' 6". Will hook up flowline to treater 6-15-01.

06/15 Roustabout crew hooked up flow line. POP

06/16 SD when pumper went to check. Started up. POP. 75.15 BO, 76.82 BW

06/17 SD when pumper went to check. Belts had come off. High winds and rain Sat. night.
Started up. POP. 33.40 BO, 30.06 BW.