

**AMENDED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
 September 1999  
 Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

**K-099-23431-00-00**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: Well Refined Drilling Company  
 License: 33072  
 Wellsite Geologist: Mark Brecheisen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/3/04</u>	<u>3/4/04</u>	<u>3/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23431-00-00  
 County: Labette SWSW  
 Sec. 24 Twp. 31 S. R. 18  East  West  
700 2005 700 feet from (S) N (circle one) Line of Section  
700 2000 700 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Baker, Raymond J. Well #: 24-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 973 Kelly Bushing: n/a  
 Total Depth: 1002 Plug Back Total Depth: 995  
 Amount of Surface Pipe Set and Cemented at 21.5' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 995  
 feet depth to surface w/ 137 \_\_\_\_\_ sx cmt.  
ALT II 54-06 WSR  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/27/06  
 Subscribed and sworn to before me this 27<sup>th</sup> day of April,  
2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Baker, Raymond J. Well #: 24-1  
 Sec. 24 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	231	+742
Altamont Lime	266	+707
Pawnee Lime	402	+571
Oswego Lime	486	+487
Verdigris Lime	636	+337
Mississippi Lime	974	-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	995	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

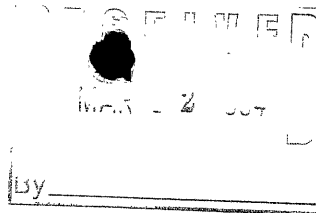
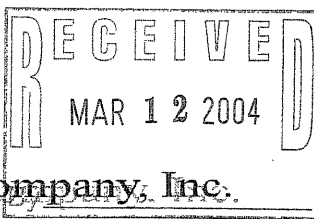
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	910-912/939-941/965-969/614-616/642-647/516-522/541-546	400gal 15%HCL w/ 27bbls 2%kcl water, biocide, 254bbls 2%kcl, biocide, 1700# 20/40 sand	910-912/939-941
			965-969
		598bbls 2%kcl, biocide, 9900# 20/40 sand	614-616/642-647
		400gal 15%HCL w/ 26bbls 2%kcl water, biocide, 488bbls 2%kcl, biocide, 6200# 12/40 sand	516-522/541-546

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	955	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	36mcf	74.4bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 24	T 31S	R 18E
API #:	15-099-23437-0000	Location: C, NE, SW		
Operator: Quest Cherokee, LLC		County: Labette, Kansas		
Address: PO Box 100				



Benedict, KS 66714		<b>Gas Tests</b>					
Well #:	24-1	Lease Name:	Baker, Raymond J.	Depth	Oz.	Orifice	flow - MCF
Location:	2000 ft. from (N / S) Line			522	23"	1/2"	30
	2000 ft. from (E / W) Line			562	5"	3/4"	31.6
Spud Date:	3/3/2004			622	Gas Check Same		
Date Completed:	3/4/2004	TD:	1002	642	Gas Check Same		
Geologist:				922	4"	3/4"	28.3
Casing Record	Surface	Production		962	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		982	Gas Check Same		
Casing Size	8 5/8"			1002	Gas Check Same		
Weight							
Setting Depth	21'4"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	281	289	lime	562	567	lime
2	4	clay	289	316	shale	567	611	shale
4	47	shale	316	335	sand	611	613	coal
47	95	lime	335	399	shale	613	616	shale
95	108	shale	399	400	coal	616	622	laminated sand
108	109	coal	400	403	shale	622	631	shale
109	178	shale	403	423	Pink Lime	631	633	lime
178	183	lime	423	425	shale	633	639	black shale
182		stopped for day	425	427	black shale	639	641	shale
183	187	black shale	427	484	shale	641	642	coal
187	224	shale	484	511	Oswego Lime	642	690	shale
224	227	black shale	511	513	shale	690	691	coal
227	229	shale	513	517	black shale	691	705	shale
229	243	lime	517	518	shale	705	712	laminated sand
243	264	shale	518	557	lime	712	739	shale
264	275	lime	557	561	black shale	739	744	black shale
275	281	shale	561	562	coal	744	745	coal

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION  
WICHITA, KS



