

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None (Lost Hole)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-1-05</u>	<u>Skid Rig 5-2-05</u>	<u>Plugged 5-2-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~03~~-069-20,255-00-01
County: Gray
_____NE_____NE_____NW Sec. 3 Twp. 29S S. R. 30 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reed Well #: 1-3 OWWO
Field Name: U. S. 50

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1838 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

ALTI P&A WITHIN 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supervisor Date: 11-05-05

Subscribed and sworn to before me this 5th day of NOVEMBER

20 05
Notary Public: [Signature]

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

Date Commission Expires: 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 08 2005
KCC WICHITA

COPY

Operator Name: American Warrior, Inc. Lease Name: Reed Well #: 1-3 OWWO
 Sec. 3 Twp. 29S S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8518'	23 lbs	1663'	Common	Already Set	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plugged	None	None	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged

Production Interval

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ALLIED CEMENTING CO., INC. 19582

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
WAKLEY

DATE <u>5-2-05</u>	SEC <u>3</u>	TWP. <u>29S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:45</u>
LEASE <u>REED</u>		WELL # <u>1-3</u>		LOCATION <u>COPELAND 1N-2 1/2 E-5 IN</u>		COUNTY <u>GRAY</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL-RIG #8 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE <u>7 1/8"</u>	T.D. <u>1840'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1670'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED <u>100 SKS 60/40 PD 26% GEL</u>			
<u>1/4" FLO-SEAL</u>			
COMMON	<u>60 SKS</u>	@ <u>10%</u>	<u>600</u>
POZMIX	<u>40 SKS</u>	@ <u>4.20</u>	<u>188</u>
GEL	<u>5 SKS</u>	@ <u>14%</u>	<u>70</u>
CHLORIDE		@	
ASC		@	
<u>FLO-SEAL 25#</u>		@ <u>1.20</u>	<u>42.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>105 SKS</u>	@ <u>1.60</u>	<u>168</u>
MILEAGE	<u>66 PER SK</u>	<u>MELE</u>	<u>315</u>
			TOTAL <u>1383.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>191</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>377</u>	DRIVER	<u>LONNIE</u>
BULK TRUCK		
#	DRIVER	

RECEIVED

NOV 08 2005

KCC WICHITA

SERVICE

REMARKS:

<u>50 SKS AT 1670'</u>
<u>40 SKS AT 700'</u>
<u>10 SKS AT 40'</u>

ALLIED CEMENTING CO., INC. 19582

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-2-05</u>	SEC. <u>3</u>	TWP. <u>29S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Reed</u>	WELL # <u>1-3</u>		LOCATION <u>COPELAND 1N-2 1/2 E-5 IN</u>		COUNTY <u>GRAY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 1840'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1670'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 100 SKS 60 40 PD 26 6 EL
1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

377 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

COMMON	<u>60 SKS</u>	@	<u>10⁰⁰</u>	<u>600⁰⁰</u>
POZMIX	<u>40 SKS</u>	@	<u>4²⁰</u>	<u>188⁰⁰</u>
GEL	<u>5 SKS</u>	@	<u>14⁰⁰</u>	<u>70⁰⁰</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>FLO-SEAL 25#</u>	_____	@	<u>1²⁰</u>	<u>42⁵⁰</u>
RECEIVED				
<u>NOV 08 2005</u>				
KCC WICHITA				
HANDLING	<u>105 SKS</u>	@	<u>1⁵⁰</u>	<u>168⁰⁰</u>
MILEAGE	<u>664 PER SK / MILE</u>	@	_____	<u>315⁰⁰</u>
TOTAL				<u>1383⁵⁰</u>

REMARKS:

50 SKS AT 1670'

40 SKS AT 700'

10 SKS AT 40'

SERVICE

DEPTH OF JOB 1670

PUMP TRUCK CHARGE 665⁰⁰