

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 019-26618-00-00
County Chautauqua
SE - NE - SW Sec. 32 Twp. 32 Rge. 11 3 E W
1500 Feet from S/N (circle one) Line of Section 500 FSL
3200 Feet from E/N (circle one) Line of Section 3000 FEL

Operator: License # 31834
Name: Consolidated Gas & Energy
Address c/o James Franklin
3510 SanToro Way
City/State/Zip San Diego, CA 92130
Purchaser: Plains Marketing
Operator Contact Person: J.J. Hanke
Phone (620) 325-5212
Contractor: Name: Dames D. Lorenz
License: 9313
Wellsite Geologist: E.H. Hare

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Arrington Well # CGEV#3
Field Name Berlin
Producing Formation Mississippi Orig 1120'
Elevation: Ground 1012' KB 1120'
Total Depth 2065' PBTD
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2035'
feet depth to surface w/ 100+140=240 sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S/D S/O/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ACT II WITH
(Data must be collected from the Reserve Pit) 5407
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/S/D
 Plug Back P/BTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: **RECEIVED**
JUL 20 2004
Operator Name _____
Lease Name _____ License No. **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

3/24/2004 Apr. 5, 2004 May 11, 04
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Controller Date 7/15/04
Subscribed and sworn to before me this 19th day of July, 2004.
Notary Public [Signature]
Date Commission Expires 2/23/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other
(Specify)

DANA L. GORMAN
Notary Public - State of Kansas
My Appt. Expires 2/23/05

SIDE TWO

Operator Name Consolidated Gas & Energy Lease Name Arrington Well # CGEV#3

Sec. 32 Twp. 32 Rge. 11 East
 West

County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	1560'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	1850'	
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	12	44'	Portland	12	
Production	6 3/4"	4 1/2"	10.4	2035	PozMix	240	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 shots	1958-61'	Tag Gun / slight acid	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1870'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, S&W or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>100</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____