

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JUN - 7 2005

KCC WICHITA

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: _____
Operator Contact Person: Bill Robinson
Phone: (432-) 682-1178
Contractor: Name: Big Three Drilling (Scheck Op)
License: 9292
Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-28-05 6-3-05 6-4-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23068 - 00-00
County: Graham
_____ nw/2 - se - se Sec. 27 Twp. 6 S. R. 21 East West
770 feet from S / N (circle one) Line of Section
1020 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Agnes Well #: 1
Field Name: NA
Producing Formation: NA
Elevation: Ground: 2271 Kelly Bushing: 2280
Total Depth: 3868 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *WAT-6-26-05*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP / Expl - Prod Date: 6-6-05
Subscribed and sworn to before me this 6 day of June,
2005.
Notary Public: Rebecca L. Claycamp
Date Commission Expires: 10-12-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

REBECCA L. CLAYCAMP
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-06

CONFIDENTIAL

Side Two

KCC JUN 06 2005

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Agnes #1
Sec. 27 Twp. 6 S. R. 21 County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: Radiation Guard

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf	12 1/4	8 5/8	20	289	common	200	3% gel + 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

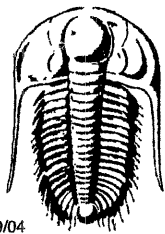
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACC-18.) [] Other (Specify)

RECEIVED JUN - 7 2005 KCC WICHITA



TRILOBITE TESTING INC. CONFIDENTIAL

KCC JUN 06 2005

RECEIVED ORIGINAL

JUN - 7 2005

21074

P.O. Box 362 • Hays, Kansas 67601

KCC WICHITA

CONFIDENTIAL

Test Ticket

Well Name & No. Agnes #1 Test No. 1 Date 6-1-05
 Company Great Eastern Energy & Development Corp. Zone Tested LKC
 Address P.O. Drawer 2436, Midland, Tx 79702 Elevation 2280 KB 2268 GL
 Co. Rep / Geo. Bill Robinson Cont. Big Three Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 27 Twp. 6s Rge. 21w Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3554 - 3584 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 35,000
 Anchor Length 30' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 36,000
 Top Packer Depth 3549 Tool Weight 2200
 Bottom Packer Depth 3554 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3584 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 8.8 LCM 1/4 Vis. 55 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3554

Blow Description IFP - Fair Blow, Built to 5"
ISI - ~~Weak Blow, Built to 3 1/2"~~ Dead
FFP - Weak Blow, Built to 3 1/2"
FSI - Dead

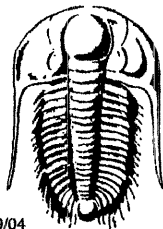
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>70</u>	Feet of <u>Muddy Water, Oil show</u>	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 158 @ 62° °F Chlorides 53,000 ppm Recovery _____ Chlorides 1,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1701</u> PSI	<u>6741</u>	✓
(B) First Initial Flow Pressure		<u>10</u> PSI	(depth) <u>3556</u>	Jars _____
(C) First Final Flow Pressure		<u>34</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>706</u> PSI	(depth) <u>3581</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>37</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>60</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>701</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1669</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage _____
			T-On Location <u>23:00</u>	Sub Total: _____
			T-Started <u>00:18</u>	Std. By _____
			T-Open <u>3:04</u>	Other _____
			T-Pulled <u>5:04</u>	Total: _____
			T-Out <u>8:00</u>	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative J. J. Lamon *Thank you*



9/04

TRILOBITE TESTING INC. CONFIDENTIAL

KCC JUN 06 2005

RECEIVED ORIGINAL

JUN - 7 2005

KCC WICHITA 21075

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL

Test Ticket

Well Name & No. <u>Agnes #1</u>	Test No. <u>2</u>	Date <u>6-2-05</u>
Company <u>Coreat Eastern</u>	Zone Tested <u>LKC</u>	
Address <u>PO Drawer 2436, Midland, Tx 79702</u>	Elevation <u>2280</u>	KB <u>2268</u> GL
Co. Rep / Geo. <u>Bill Robinson</u>	Cont. <u>Big Three</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>27</u> Twp. <u>6S</u> Rge. <u>21W</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3578 - 3600</u>	Initial Str Wt./Lbs. <u>35,000</u>	Unseated Str Wt./Lbs. <u>35,000</u>
Anchor Length <u>22'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>38,000</u>
Top Packer Depth <u>3573</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3578</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3600</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.0</u> LCM <u>Tr</u> Vis. <u>41</u> WL <u>8.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3560</u>
Blow Description <u>IFP - Fair Blow, Built to 5 1/2"</u>		
<u>ISI - Dead</u>		
<u>FFP - Fair Blow, Built to 4 3/4"</u>		
<u>FSI - Dead</u>		

Recovery - Total Feet <u>100</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>100</u>	Feet of <u>SALT WATER</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT _____	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____	@ _____	°F Chlorides _____	ppm Recovery _____
		Chlorides <u>2,000</u>	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	Recorder No.	Test
(B) First Initial Flow Pressure		<u>1718</u> PSI	<u>6741</u>	✓
(C) First Final Flow Pressure		<u>13</u> PSI	(depth) <u>3580</u>	Jars _____
(D) Initial Shut-In Pressure		<u>38</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>859</u> PSI	(depth) <u>3597</u>	Circ Sub _____
(F) Second Final Flow Pressure		<u>42</u> PSI	Recorder No. _____	Sampler _____
(G) Final Shut-In Pressure		<u>64</u> PSI	(depth) _____	Straddle _____
(Q) Final Hydrostatic Mud		<u>850</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
		<u>1622</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>33 round trip</u>
			T-On Location <u>15:50</u>	Sub Total: _____
			T-Started <u>18:00</u>	Std. By _____
			T-Open <u>20:40</u>	Other _____
			T-Pulled <u>22:40</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

ALLIED CEMENTING CO., INC.

18577

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

CONFIDENTIAL

DATE 6/4/05	SEC 27	TWP 6	RANGE 21	CALLED OUT 1:00 am	ON LOCATION 9:30 am	JOB START 7:15 am	JOB FINISH 1:00 pm
LEASE Agnes	WELL# 1	LOCATION 1W Newmans SN 1W		COUNTY Graham	STATE KS		
OLD OR NEW (Circle one)		4N 4 into					

CONTRACTOR Big Tarce Drilling

TYPE OF JOB Plugging Job

HOLE SIZE 2 7/8" T.D. 386'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT

CEMENT LEFT IN CSG _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 50 820

4 50

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane

345 HELPER Craig

BULK TRUCK # _____ DRIVER Fred

BULK TRUCK # _____ DRIVER _____

HANDLING @ _____

MILEAGE @ _____

TOTAL @ _____

RECEIVED
JUN 7 2005
KCC WICHITA

REMARKS:

370 25 SKS

192 100 SKS

120 100 SKS

40 SKS 40 SKS

10' 15' 15' 15' 15' 15'

10' 15' 15' 15' 15' 15'

40' 10 SKS w/ wiper blade

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

@ _____

@ _____

TOTAL @ _____

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1 1/4" wiper Pig @ _____

@ _____

@ _____

TOTAL @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Zhang Zhang

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

16059

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <i>5-28-05</i>	SEC.	TWP.	RANGE	CALLED OUT <i>11:30 am</i>	ON LOCATION <i>2:45 pm</i>	JOB START <i>3:15 pm</i>	JOB FINISH <i>5:30 pm</i>
LEASE <i>A</i>	WELL#	LOCATION <i>Wichita in the SW</i>			COUNTY <i>Grant</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR *Big B Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12"* T.D. *300'*

CASING SIZE *8"* DEPTH *289'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *175 Gall*

OWNER

CEMENT

AMOUNT ORDERED *200 lbs from 3200*

28 Gall

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

345 HELPER *Paul*

BULK TRUCK

302 DRIVER *Ken*

BULK TRUCK

DRIVER

REMARKS:

CEMENT CIRCULATED.

Thank You

CHARGE TO: *Grant Eastern*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

@

@

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1" B3 Wedge Plug @

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Tony Langholf*

PRINTED NAME