KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	F WELL & LEASE
	15 - 009-24804-00-00
County:	Barton
SE _NE	<u>ESW</u> Sec. 1Twp. 17 _S. R. 15 East ✔ West
1650	feet from S / N (circle one) Line of Section
2310	feet from E / (W) (circle one) Line of Section
Footage	s Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW (SW)
Lease N	lame: Hejny "A" Well #: 4
Field Na	me: Leoville
	ng Formation: Kansas City
	n: Ground: 1961 Kelly Bushing: 1967
	pth: 3455 Plug Back Total Depth: 3430
	of Surface Pipe Set and Cemented at 962 Feet
	Stage Cementing Collar Used? Yes No
-	now depth setFee
•	ate II completion, cement circulated from
	th tosx cmt.
	J. O. O. I.
-	Fluid Management Plan st be collected from the Reserve Pit) 6-25-07
Chloride	contentppm Fluid volumebbls
Dewateri	ing method used
Location	of fluid disposal if hauled offsite:
Operator	r Name:
Lease Na	ame:License No.:
Quarter_	Sec TwpS. R 🔲 East 🗌 West
County:_	Docket No.:
or convers nonths if r d geologis	Corporation Commission, 130 S. Market - Room 2078, Wichita, sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. requested in writing and submitted with the form (see rule 82-3-st well report shall be attached with this form. ALL CEMENTING -111 form with all temporarily abandoned wells.
the oil and	d gas industry have been fully complied with and the statements
	KCC Office Use ONLY
	Letter of Confidentiality Received

	Operator: License # 4056		API No. 15 - <u>009-24804-00-00</u>
City/State/Zip. Great Bend, KS 67530 Purchaser: Eaglwing Operator Contact Person: L. D. Davis RECEIVED Operator Contact Person: L. D. Davis RECEIVED Contractor: Name: Petromark Drilling JAN 2 6 2005 Contractor: Name: Petromark Drilling KCC WICHITA License: 33323 KCC WICHITA License: 33323 KCC WICHITA Wellstike Geologist: Kim Shoemaker Designate Type of Completion: W New Well Re-Entry Workover Oil SWD StOW Temp. Abd. Gas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well info as follows: Operator: Despensing Despens			County: Barton
Purchaser: Eaglwing Operator Contact Person. L D. Davis RECEIVED Phone: (202) 793-3051 Contractor: Name: Petromark Drilling Contractor: Name: Leaville Producing Formation: Kansas City Producing Formation: Mansas City Producing Fo			SE _NE _ SW_ Sec. 1 Twp. 17 S. R. 15 East W West
Purchaser Eaglwring Section Protection	City/State/Zip: Great Bend	KS 67530	feet from S / N (circle one) Line of Section
Protection Contact Person: Lo. Davis PRECEIVED	Purchaser: Eaglwing		2310 feet from E /W /circle one) Line of Section
Lease Name: Heighty "A" Well #: 4	Operator Contact Person: L.	D. Davis RECEIVED	
Lease Name Sas23 KCC WICHTA	Phone: (<u>620</u>) <u>793-305</u>	1 1 2 6 2005	(circle one) NE SE NW (SW)
Field Name: Leoville	Contractor: Name: Petroma	ark Drilling JAN 2 6 2000	Lease Name: Hejny "A" Well #: 4
Wellsife Geologist: Kim Shoemaker Designate Type of Completion: Well of Completion: Syn Officer (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Despending of Completion: Original Comp. Date: Original Total Depth: Despending of Commingled of Co	License: 33323	KCC WICHI	TA Field Name: Leoville
Designate Type of Completion: New Well	Wellsite Geologist: Kim St	noemaker	Producing Formation: Kansas City
Mount of Surface Pipe Set and Cemented at 962 Feet Multiple Stage Cementing Collar Used?			
Multiple Stage Cementing Collar Used? Yes Xino Xino	New Well Re	e-Entry Workover	
If Yes, show depth set	Oil SWD	SIOWTemp. Abd.	
If Alternate II completion, cement circulated from	Gas ENHR	SIGW	Multiple Stage Cementing Collar Used?
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Doual Completion Other (SWD or Enhr.?) Docket No. Dote Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. (LC EMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of my knowledge. Signature: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excesses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully	If Workover/Re-entry: Old We	ell Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:	Operator:		feet depth tosx cmt.
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Commingled Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Outled Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of my knowledge. Rashell Pattern Notary Public: All requirements Engines. All requirements Engines. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of my knowledge. Rashell Pattern Notary Public: All requirements Engines. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied w	Well Name:		
Dewatering method used Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. 11-8-04 11-16-04 Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: J-25-05 Rashell Patten Notary Public: STATE of KANSAS Patter Detail Commission Fusions Docket No.: County: Docket No.: County: Docket No.: Docket No.: County: Docket No.: D	Original Comp. Date:	Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT I WHM
Dewatering method used Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. 11-8-04 11-16-04 Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: J-25-05 Rashell Patten Notary Public: STATE of KANSAS Patter Detail Commission Fusions Docket No.: County: Docket No.: County: Docket No.: Docket No.: County: Docket No.: D	Deepening	Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Sec/Treas. Date: 1-25-05 Rashell Patten Notary Public: STATE of KANSAS Rashell Patten Notary Public: STATE of KANSAS UIC Distribution	Plug Back	Plug Back Total Depth	
Dual Completion Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 11-8-04 Spud Date or Recompletion Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of my knowledge. Signature: Date: 1-25-05 Rashell Patten Notary Public: Wireline Log Received Geologist Report Received UIC Distribution	Commingled	Docket No.	
11-8-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 1-25-05 Rashell Patten Notary Public: STATE of KANSS Rashell Patten Date Commission Finalized License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: License No.: Quarter Sec. Twp. S. R. December Docket No.:	Dual Completion	Docket No.	<u>.</u>
11-8-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Patten Wireline Log Received Geologist Report Received UIC Distribution	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	11-8-04 11-1	6-04 12-1-04	Lease Name: License No.:
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Signature: Bussel Nowing Title: Sec/Treas. Date: 1-25-05 Subscribed and sworn to before me this 25 day of January 20 05 Rashell Patten Notary Public: STATE of KANSAS Pate Commission Expired: A 200 Reshell Patten Rashell Patten	Kansas 67202, within 120 Information of side two of th 107 for confidentiality in exce TICKETS MUST BE ATTAC All requirements of the statute	days of the spud date, recompletion, wor is form will be held confidential for a period ess of 12 months). One copy of all wireline I HED. Submit CP-4 form with all plugged was, rules and regulations promulgated to re	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING vells. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 25 day of January Rashell Patten Notary Public: Notary Public: Pattern Date: 1-25-05 Letter of Confidentiality Received If Denied, Yes Date:	nerein are complete and corre	ct to the best of my knowledge.	
Subscribed and sworn to before me this 25 H day of January	Signature: Desa	e Wewiff	KCC Office Use ONLY
20 05 . Rashell Patten	Title: Sec/Treas.	Date: 1-25-0	Letter of Confidentiality Received
20 05 . Rashell Patten Geologist Report Received	Subscribed and sworn to before	re me this 25 May of January	If Denied, Yes Date:
Rashell Patten Geologist Report Received Notary Public: STATE of KANSAS UIC Distribution Rashell Patten			
Pata Commission Evolves 2-200 Rashell Pattern	(Ashia)		The state of the s
Note Commission Euripean CK and 1/1 1 American	, ,	on la Dachell	
	Date Commission Expires:		

Side Two

Operator Name: Da	IVIS FE	uoleum, m	· · · · · · · · · · · · · · · · · · ·		Lease Name:	i icjiiy A		_ Well #: _4		
Sec Twp	17	6. R. <u>15</u>	East V		County:Bar		······································			
INSTRUCTIONS: Stested, time tool ope temperature, fluid re Electric Wireline Log	en and o	closed, flowing and flow rate	ng and shut-in pre es if gas to surfac	essures, whe	ether shut-in pr g with final cha	essure reached	d static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Tak)	✓ Yes	No	V	₋og Forma	tion (Top), Depth a	nd Datum	Sa	ımple
Samples Sent to Ge	,		✓ Yes	No	Nan	ne		Тор	Da	atum
Cores Taken				No	Anh	ydrite		969	+9	98
Electric Log Run (Submit Copy)			✓ Yes	No	Тор	eka		2908	-94	1 +4'to#2
					Hee	bner		3143	-11	176
List All E. Logs Run:					Bro	wn Lime		3206	-12	239
Radiation Gu		1			Lan	sing		3222	-12	255
Sonic Cemen	t Bor	nd Log			Bas	e K/C		3428	-14	485
					Arb	uckle		3455	-14	488
				CASING REC		ew Used ermediate, produ	otion oto			
Purpose of String		Size Hole	Size Casir	ng	Weight	Setting	Type of	# Sacks	Type an	d Percent
Surface	10	Drilled	Set (In O.E		Lbs. / Ft.	Depth	Cement	Used	Add	litives
Production	12	. 1/4	8 5/8"	23		962.89	Acon/60/40	200/200	3% cc, 25	5 Cell flake
1 TOGUCTION	_		5 1/2"	14	#	3455	AA-2 Common/60-40	150		***************************************
TRANSPORTED TO THE PARTY OF THE										
Purpose:		Donth			***************************************	UEEZE RECOR	D			
Perforate Protect Casing Plug Back TD Plug Off Zone		Top Bottom	Depth pp Bottom Type of Cement		#Sacks Used	cks Used Type		ercent Additives		

Shots Per Foot		PERFORATI Specify	ION RECORD - Br Footage of Each Int	idge Plugs Se erval Perforate	et/Type ed	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
2	3368	-3372				4000 Gal 1	15%			
2	3384	-3388						RECEI	/ED	
2	3404	-3408						JAN 26	2005	
								CC WI		
TUBING RECORD	si 2 7		Set At 3452'	Pi	acker At	Liner Run	Yes V No			
Date of First, Resumer	d Produc	ction, SWD or E	Enhr. Produ	cing Method	Flowin	g 🔽 Pump	ing Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		Oil 8	Bbls. G	as Mcf	Wate	er i	Bbls. Ga	as-Oil Ratio		Gravity
Disposition of Gas	***************************************	METHOD OF C	COMPLETION		14	Production Inte	rval			
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		Date //- 9-04	Lease	V	Well 2	Legal /7 <	15 w
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E Number	PO Nu	mber	Materials Received by	X Benn	y Roach	By DSc	o#
Product Code QUANTITY	MATE	· · · · · · · · · · · · · · · · · · ·	RVICES USED	UNIT PRICE	AMOUNT	CORRECTION	OUNTING AMOUNT
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44 NE Hiway 61 - P.O.	Box 8613	Pratt. KS 67124-86	13 - Phone (62	0) 672-1201 · F	ax (620) 672-5383	TOTAL	en 1



TREATMENT REPORT

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Attachment to ACO-1 - Hejny A #4 SE NE SW Sec 1-17-15 Barton Co., KS DAILY DRILLING REPORT

OPERATOR:

DAVIS PETROLEUM, INC

LEASE: HEJNY "A" #4

SE NE SW Sec. 1-17-15

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Barton Co., KS

CONTRACTOR:

PETROMARK DRILLING, LLC

ELEVATION:

GR: 1961'

KB: 1967'

SPUD:

11/08/04 7:30 pm

PTD:

3500'

SURFACE:

Ran 31 its new 23# 8 5/8" Surface Csg. tally 961.89 Set @ 962.89'

w/ 200 sx. of Acon 3% CC, .25 Cello Flake, 200 sx., 60/40 3% CC, .25 Cello Flake

Did Circulate. Plug Down @ 12:15 AM, 11/10/04 By Acid Service Tkt #9010

11/06/04 Move In 11/07/04 Rig up (dropped pump) repair 11/08/04 Spud @ 7:30 PM 11/09/04 682' Drilling (6:00 AM) 11/10/04 964' Drilling cement & Plug 1053' @ 10:59 AM 11/11/04 1932' Drilling 11/12/04 2758' Drilling & Geologist on his way 11/13/04 3110' DST #1 OB 8:00 A.M. 11/14/04 3270 Drilling 11/15/04 3442' Drilling 11/16/04 3455 RTD Ran 79 its new 5 1/2" + 14# Casing set 2' off bottom @ 3455, w/150 sx class AA2, Plug Down 5:30 p.m.

on 11/16/04, Acid Sei	vice Tk#	6012	
SAMPLE TOPS:			
Anhydrite	969	+998	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Topeka	2908	-941	+4' to #2
Heebner	3143	-1176	
Brown Lime	3206	-1239	
Lansing	3222	-1255	
Base K/C	3428	-1461	
Arbuckle	3452	-1485	
RTD	3455	-1488	
,		. :	
1			

DST #1 3080 - 3110 Topeka

TIMES: 30-30

BLOW: 1st Open: Weak Surface Blow

2nd Open:

RECOVERY:

10' mud w/oil specks

IFP: FFP: 28-34

ISIP: 1020

FSIP:

TEMP: 83 degrees

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KCC WICHITA

DST #2 3213 - 3241 Lansing "A"

30-30-30-30 TIMES:

blt to 2" BLCW: 1st Open:

> 1" blow 2nd Open:

65' gip, 55' wm w/specks of RECOVERY:

> oil, 40% water ISIP: 952 23-43

IFP: FFP:

45-55

FSIP: 939

TEMP: 92 degrees

DST #3 3338 - 3415 Lansing H-K

TIMES:

30-45-45-60

BLOW: 1st Open:

bb in 12 min

2nd Open: bb in 5 min

RECOVERY:

800' gip 90' hogcm, 25%gas

25%oil,50%mud, 50' mgo, 25%gas,30%m,40%o

IFP:

37-62

ISIP: 870

FFP: 68-94

FSIP: 839

TEMP: 90 degrees

DAILY DRILLING REPORT

OPERATOR:

DAVIS PETROLEUM, INC

LEASE: HEJNY "A" #4

SE NE SW Sec. 1-17-15

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Barton Co., KS

CONTRACTOR:

PETROMARK DRILLING, LLC

ELEVATION:

GR: 1961'

KB: 1967'

SPUD:

LOG TOPS:

Anhydrite

Topeka

Heebner

Lansing

Base K/C

Arbuckle

LTD

Brown Lime

11/08/04 7:30 pm

+1003

-944

-1175

-1240

-1256

-1463

-1485

-1490

964

2911

3142

3207

3223

3430

3452

3457

PTD: 3500'

DST #4 3427 - 3455 Arbuckle

TIMES:

30-45-45-60

BLOW: 1st Open:

blt to 10"

2nd Open: blt to 5"

RECOVERY:

300' gip, 150 cgo, 37 gravity

90' wgmo, 15% w, 10% m, 10% gas, 65% oil

IFP:

42-73

ISIP: 1136

FFP:

88-122

FSIP: 1137

TEMP: 94 degrees

DST #5

TIMES:

BLOW: 1st Open:

2nd Open:

RECOVERY:

IFP:

ISIP:

FFP:

FSIP:

TEMP:

DST#6

TIMES:

BLOW: 1st Open:

2nd Open:

RECOVERY:

RECEIVED

IFP: FFP: ISIP:

FSIP:

JAN 2 6 2005

TEMP:

KCC WICHITA