

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9449 EXPIRATION DATE 3/7/85 KCC ops

OPERATOR Great Eastern Energy and Development Corp. API NO. 15-163-22, ~~325~~ 325-10 00

ADDRESS 620 City Center Four COUNTY Rooks

1801 California St. Denver, Co. 80202 FIELD WC

** CONTACT PERSON John W. Smith PROD. FORMATION _____
PHONE _____

PURCHASER _____ LEASE # #1 Palmberg

ADDRESS _____ WELL NO. #1

DRILLING Woodman & Iannitti Drilling Co. WELL LOCATION SW NE SW KCC

CONTRACTOR _____ 1650 Ft. from S Line and KCC

ADDRESS 1022 Union Center Bldg. 1650 Ft. from W Line of KCC

Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 10S RGE 20 (W). KCC

PLUGGING Sun Oil Well Cementing CONTRACTOR _____

ADDRESS Box 169 Great Bend, Kansas 67530 WELL PLAT (Office Use Only)

TOTAL DEPTH 3710' PBTD _____

SPUD DATE 4/5/84 DATE COMPLETED 4/12/84 KCC ✓

ELEV: GR 2124' DF _____ KB 2129' KGS ✓

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS. SWD/REP _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____ PLG. _____

Amount of surface pipe set and cemented 260 DV Tool Used? No NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John W. Smith (Name)

RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24th day of April, 1984.

APR 27 1984

CONSERVATION DIVISION Wichita, Kansas

Sharon Hapelst (NOTARY PUBLIC) 620 City Center 4, 1801 California St. Denver, CO 80202

MY COMMISSION EXPIRES: 7/28/84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1471 (+658)
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey		Base/Anhydrite	1504 (+625)
			Neva	2558 (-429)
			Topeka	3094 (-965)
Sand & Shale	0	267	Heebner	3314 (-1185)
Shale Sand	267	1280	Toronto	3338 (-1209)
Shale & Sand	1280	1472	Lansing	3353 (-1224)
Anhy	1472	1505	Base/Kan. City	3567 (-1438)
Shale	1505	1880	Arbuckle	3672 (-1543)
Shale & Sand	1880	2265	Total Depth	3711 (-1582)
Shale & Lime	2265	2461		
Lime & Shale	2461	2650		
Lime & Shale	2650	2885		
Lime & Shale	2285	3094		
Shale	3094	3241		
Lime	3241	3345		
Lime & Shale	3345	3351		
Lime	3351	3380		
Lime	3380	3448		
Lime & Shale	3448	3540		
Lime	3540	3567		
Lime	3567	3611		
Lime Shale	3611	3675		
Arb	3685	3710		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	267	60/40 poz.	160	3% Gel 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations