## Kansas Corporation Commission OIL & GAS CONSÉRVATION DIVISION

ORGUN

September 1999

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

MacLAUGHLIN DARLING Notary Public State of Kansas

My Appt. Expires 1-4-2009

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:	Operator: License #_33365	API No. 15 - 205-27149-00-00
Address: 1900 Shawnee Mission Parkway  Address: 1900 Shawnee Mission Parkway  Chrystate Zip, Mission Woods, KS 66205  2282 test from \$\infty\$ N corete one) Line of Section  Purchaser:  Operator Contact Person: Timothy H, Wright  Contractor: Name: Thornton Air Rotary  Licenses: 39606  Welfalt Geologist.  Designator Type of Completion:  New Welf Re-Entry Workover  New Workover/Re-entry: Old Welf into as follows:  Operator:  Operator:  Welf Name:  Original Comp. Date: Original Total Depth:  Deseprating Re-pert. Cerv. to Enthr/SWD  Plug Black  Prug Back Total Depth:  Docket No.  Other (SWD or Enthr.)  Docket No.  O		County: Wilson
City/State/Zig. Mission Woods, KS 66205  Purchaser:  Contracter Person: Timothy H. Wright  Phone: (913	Address: 1900 Shawnee Mission Parkway	
Purchaser: Imothy H. Wright  Operator Contact Person. Imothy H. Wright  Phone: (913) 748-3980  Contractor: Name. Toomton Air Rotary  License: 33606  Pled Name: Thornton Air Rotary  License: 33606  Pled Name: Cherokee Basin Coal Area  Producing Formation. Cherokee Basin Coal Area  Producing Formation. Cherokee Coals  Elevation: Ground: 976' Kally Bushing:  Total Depth: 1228' Plug Back Total Depth: 1223'  Amount of Surface Pipe Set end Comented at 20 Feel  If Workover/Re-entry: Old Well Info as follows:  Operator:  Desperaing Re-perf. Conv. to Entry. SWD  Plug Back  Dual Completion  Deckat No.  Dual Completion  Dockat N		Up VVESI
Operator Contactor Contact Parson, 11-11-11-11-11-11-11-11-11-11-11-11-11-	Purchaser:	771 feet from (EV) W. (click and ) line of Section
Phone: (913 748-3960 Contrator: Name: Thorriton Air Rotary License: 33066 Ucleanse: 33066 Designate Type of Completion: Mew Well Re-Entry		
Contractor: Name: Thornton Air Rotary  License: 33606  Wellaile Geologist:  New Well Re-Entry Workover  Oit SWD SIOW Temp. Abd.  Y Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Wall Info as follows:  Operator:  Deparing Re-perf. Conv. to Entr/SWD  Plug Back Plug Back Total Depth:  Deapening Re-perf. Conv. to Entr/SWD  Plug Back Plug Back Total Depth:  Ocher (SWD or Entr.):  Doale Completion Docket No.  Other (SWD or Entr.):  Doale Completion Docket No.  Other (SWD or Entr.):  Date Reached TD  Soud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 8. Market - Room 2075, Wichitas, Kansas 67202, within 120 days of the spud dato, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-107 and 82-2-107 apply. Information 4 date bor of this form will be held contidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the st		
Field Name: Cherokee Basin Coal Area		
Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  V Gaa ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Original Comp. Dete:  Original Comp. Dete:  Original Total Depth:  Corw. to Enhr./SWD  Plug Back Plug Back Total Depth:  Commingled Docket No.  Dual Completion Date  Original Total Depth:  Commingled Docket No.  Other (SWD or Enhr.?)  Deale or Date Reached TD Completion Date or Recompletion Date  Necompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kaness Corporation of a well. Rule 82-3-130, 62-3-106 and 82-3-107 apply. Information of side two of this form with all plugged weiss. Submit CP-111 form with all temporarily standand wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations. Page of the Subscribed and sworn to before me this Q day of Warden.  Date: Page All	00000	
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well into as follows:  Operator:  Departor: Depar		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WEW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well info as follows:  Operator:  Desparator:  Desparator:  Desparator:  Desparator:  Desparator:  Desparator:  Desparating Re-perf.  Corn. to Entr/SWD Plug Back Plug Back Total Depth:  Desparating Re-perf.  Corn. to Entr/SWD Plug Back Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Double Completion Docket No.  Docket No.  Docket No.  At/23/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanesa Corporation Commission, 130 S. Market - Room 2076, Wichita, Kanesas 67202, within 120 days of the spud dato, recompletion, workover or conversion of a well. Rule 823-150, 8a-3-166 and 82-3-107 apply. Information of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form benefit for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form will be held confidential for a pend of 12 months? Incomation of side two of this form see rule 82-3-107 apply.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully comp		
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Tyes [V]No Multiple Stage Cementing Collar Us		Total Death, 1228' Dispersion 1223'
Gas		
Subscribed and sworn to before me this   Date   D	•	M W 1 - O( - O - O - O - O - O - O - O - O -
If Workover/Re-entry: Old Well Info as follows:  Operator:		
Operator:		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	•	
Driginal Comp. Date: Original Total Depth: Can. Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Total Depth Depth Plug Back Total Depth Dewatering method used N/A - Air Drilled Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: License No.:  4/23/2007 4/24/2007 9/26/2007 Doubleton Date or Recompletion Date Recompletion Recompletio		feet depth to Surface W/ 130 sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline largs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  Wireline Log Received KANSAS CORPORATION COMMI		Drilling Fluid Management Plan
Plug Back		(Data must be collected from the Reserve Pit)
Dewatering method used N/A - Air Drilled  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  4/23/2007 4/24/2007 9/26/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete, and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied. Yes Date:  RECEIVED  Wireline Log Received  KANSAS CORPORATION COMM  Geologist Report Received  LOS LETTIONS (ANSAS CORPORATION COMM)  Applied  Location of fluid disposal if hauled offsite:  Operator Name:  Lease		Chloride content N/A ppm Fluid volume bhls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  4/23/2007  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements merein are complete, and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Deniad. Yes Date: RECEIVED  Wireline Log Received  KANSAS CORPORATION COMMI  Geologist Report Received  LUG Distribution  JAN 19 2008	-	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Lease Name:  License No.:  Quarter  Sec.  Twp. S. R.  East West  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete, and correct to the best of my knowledge.  KCC Office Use ONLY  Wireline Log Received  KANSAS CORPORATION COMMINE.  Lease Name:  Lease Name	Commingled Docket No.	Location of fluid disposal if having effects
Lease Name:   License No.:   Guarter   Sec.   Twp.   S. R.   East   West	Dual Completion Docket No	
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No.	!
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	4/23/2007 4/24/2007 9/26/2007	Lease Name: License No.:
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements neerein are complete, and correct to the best of my knowledge.  Signature:  Date:  Date:  Date:  Politic:  Wireline Log Received  KANSAS CORPORATION COMMINISTRICATION COMMINISTRICA	Recompletion Date Recompletion Date	County: Docket No.:
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:    Agent	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	/er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-
Agent    Date: 1-900   Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to regula	
Date: 1-900 Letter of Confidentiality Attached  Subscribed and sworn to before me this 9 day of Garmany  OSS.  Wireline Log Received KANSAS CORPORATION COMM  Geologist Report Received  UIC Distribution  WIS Distribution  AN 10 2008	Signatura Acid Acid Acid Acid Acid Acid Acid Acid	
Subscribed and sworn to before me this 9 day of January .   Letter of Confidentiality Attached    If Denied. Yes Date: RECEIVED    Wireline Log Received   KANSAS CORPORATION COMMI  Geologist Report Received   JAN 10 2008		KCC Office Use ONLY
Subscribed and sworn to before me this day of	Title:	Letter of Confidentiality Attached
Wireline Log Received KANSAS CORPORATION COMMI  Geologist Report Received LAN 1 0 2008	Subscribed and sworn to before me this 9 day of 94 make	# Danied Von Darie
Notary Public: Muchaelle Jarline Geologist Report Received Geologist Report Received JAN 10 2008		RECEIVED
JAN 10 2008	Mas Invaledi An Dina	Geologist Report Received
	NOTARY PUBLIC: 14 CACAGO AND AND LANGUAGE AND	UIC Distribution JAN 1 0 2008