

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 14 2007

12/13/09

CONSERVATION DIVISION WICHITA, KS

Operator: License # 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 City/State/Zip: Oklahoma City, Oklahoma 73112 Purchaser: ANADARKO PETROLEUM COMPANY Operator Contact Person: DAWN ROCKEL Phone: (405) 246-3226 Contractor: Name: ABERGROMBIE RTD, INC. License: 30684 Wellsite Geologist: SCOTT MUELLER / JEFF ZAWILA

API NO. 15- 129-21818-0000 County: MORTON NE - SW - SW - SE Sec. 28 Twp. 33 S. R. 39 500 Feet from S/N (circle one) Line of Section 2100 Feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: RENEE Well #: 28 #1 Field Name:

Designate Type of Completion X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: MORROW Elevation: Ground 3254 Kelley Bushing 3266 Total Depth 6539 Plug Back Total Depth 5962 Amount of Surface Pipe Set and Cemented at 1655 Feet Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set 3290 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

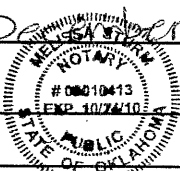
If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 8/19/07 8/29/07 10/12/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 4000 ppm Fluid volume 1000 bbls Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S. R. County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dawn Rockel Title: SR OPERATIONS ASSISTANT Date: 12/13/07 Subscribed and sworn to before me this 13th day of December, 2007. Notary Public: Melissa Sturm Date Commission Expires: 10/24/2010



KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution