ORIGINAL

County Graham

SWD/Rep

Plug

NGPA

Other

(Specify)

East

West

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

1980 Ft. North from Southeast Corner of Section 4950 Ft. West from Southeast Corner of Section 495	ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	W/2 NW SW Sec. 12 Twp. 9S Rge. 21W — Eas
Name: AL-LA-LYN OIL, INC. Address 614 W. 10th City/State/Zip Ellis, KS 67637 Purchaser: Operator Contact Person: Richard Romine Phone (913) 737-4260 Contractor: Name: RED TIGER DRILLING License: 5302 Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover Gas Inj Delayed Comp. Y Dry Other (Core, Water Supply, etc.) If CAMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Drilling Method: X Mud Rotary Air Rotary Cable North Research TD Completion Date 8 Multiple Stage Cementing Collar Used? Yes North North New Method: Y Mud Rotary Air Rotary Cable OB-07-90 OB-15-90 OB-15-90 INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorador Party Suitiding, Witchita, Kansas 67202, within 120 days of the saud date of any well Rule 87-7-130 R82-7-130 R82	Operator: License # 7973	1980 Ft. North from Southeast Corner of Section
Address 614 W. 10th City/State/Zip Ellis, KS 67637 Purchaser: Operator Contact Person: Richard Romine Phone (913) 737-4260 Contractor: Name: RED TIGER DRILLING License: 5302 Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover Oil SND Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OMNO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Drilling Method: X Mud Rotary Air Rotary Cable 08-07-90 08-15-90 08-15-90 Fee Geory Wichits Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by the first own of the Kansas Corporation Commission, 200 Colorado Bearty Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Building, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Bullding, Wichits, Kansas 6702, within 120 days of the soud date of any well. Bulls 82-3-130 28-25-170 apreced by Bull Bulls 82-3-130 28-25-170 apreced by Bulls 82-3-130 28-25-170 apreced by Bull 82-3-130 28-25-170 apreced by Bulls 82-3-1	Name: AL-LA-LYN OIL, INC.	4950 Ft. West from Southeast Corner of Section
City/State/Zip Ellis, KS 67637	Address 614 W. 10th	(NOTE: Locate well in section plat below.
City/State/Zip Ellis, KS 6/637 Purchaser:		Lease Name Knipp V Well # 5
Purchaser: Operator Contact Person: Richard Romine Phone (913) 737-4260 Contractor: Name: RED TIGER DRILLING License: 5302 Wellsite Geologist: Oesignate Type of Completion X New Well Re-Entry Workover Gas Inj Delayed Comp. y Dry Other (Core, Water Supply, etc.) If OWNO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes N Orilling Method: X Mud Rotary Air Rotary Cable OB-07-90 08-15-90 08-15-90 OB-15-90 O8-15-90 Date Reached TD Completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Depthy Building, Wichita, Kansas 67202, within 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well. Rule 82-3-130, 82-7-177 and 120 days of the soud date of any well.	City/State/7in Ellis, KS 67637	Field Name Morel
Operator Contact Person: Richard Romine Phone (913) 737-4260 Contractor: Name: RED TIGER DRILLING License: 5302 Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover Ofil SMD Temp. Abd. Gas Inj Delayed Comp. X Ory Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes North Multiple Stage Cement Completion, cement circulated from Spud Date Reached TD Completion Date If yes, show depth set Feet depth to W/ Sx Cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Coloration Debrby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well Pulse 82-3-130 and 23-3-177 and 23-		Producing Formation
Phone (913) 737-4260 Contractor: Name: RED TIGER DRILLING License: 5302 Wellsite Geologist: 3360 Designate Type of Completion X New Well Re-Entry Workover Office Sas Inj Delayed Comp. 2010 1550 Yell SMD Temp. Abd. 1550 Gas Inj Delayed Comp. 1550 If OMMO: old well info as follows: Operator: Well Name: Amount of Surface Pipe Set and Cemented at 206 Fee Omp. Date Office Sas Inj Multiple Stage Cementing Collar Used? Yes Nutling Method: If yes, show depth set If yes, show depth set Fee Spud Date Date Reached TD Completion Date Fee depth to W/ Sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorador Debrby Suilding, Wichita, Kansas 67202, within 120 days of the spud date of any well Rule 823-130, 823-137 and 823-137		Elevation: Ground $\frac{2182}{}$ KB $\frac{2187}{}$
Contractor: Name: RED TIGER DRILLING License: _5302 Wellsite Geologist:		Total Depth 3780' PBTD
License: _5302 Wellsite Geologist:		
Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover Oil SWO Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OWANO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes No Drilling Method: X Mud Rotary Air Rotary Cable O8-07-90 08-15-90 08-15-90 Spud Date Date Reached TD Completion Date feet depth to W/ Sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the soud date of any well Rule 82-3-130 82-7-107 and 120 days of the		4290
Designate Type of Completion X New Well Re-Entry Workover Oil SWO Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes Multiple Stage Cementing Collar Used? If yes, show depth set Fee No. Office Alternate II completion, cement circulated from Spud Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-7-107, and		3630
X New Well Re-Entry Workover		
OilSWDTemp. Abd		
If OMANO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes North All Stage Cement of Surface Pipe Set and Cemented at 206' Fee North Multiple Stage Cementing Collar Used? If yes, show depth set Fee If Alternate II completion, cement circulated from Spud Date Reached ID Completion Date Feet depth to W/ Sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130 82-7-107 and	OilSWDTemp. Abd.	
If OMANO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes North All Stage Cement of Surface Pipe Set and Cemented at 206' Fee North Multiple Stage Cementing Collar Used? If yes, show depth set Fee If Alternate II completion, cement circulated from Spud Date Reached ID Completion Date Feet depth to W/ Sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130 82-7-107 and	Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)	990
Well Name: Amount of Surface Pipe Set and Cemented at 206'	If OWWO: old well info as follows:	330
Comp. DateOld Total Depth Multiple Stage Cementing Collar Used? YesNote		N4446498886666
Drilling Method: X Mud Rotary Air Rotary Cable 08-07-90 08-15-90 08-15-90 Spud Date Date Reached TD Completion Date feet depth to W/ sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130 82-3-107 and		
X Muc Rotary Air Rotary Cable 08-07-90		
Spud Date		
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130 82-3-107 and		
Derby Building, Wichita, Kansas 67202, Within 120 days of the spud date of any well. Rule 82-3-130 82-3-107 and		
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.	Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-1 wireline logs and drillers time log shall be attached with the form with all plugged wells. Submit CP-111 form with all	ys of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 3-107 for confidentiality in excess of 12 months. One copy of all h this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion workeyer as
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie	All requirements of the statutes, rules and regulations promul	ulgated to regulate the oil and gas industry have been fully complie
with and the statements herein are complete and correct to the best of my knowledge. STATE COMPORATION COMMISSION	with and the statements herein are complete and correct to the	The pest of my knowledge.
Signature K.C.C. OFFICE USE ONLY		130 190 K.C.C. OFFICE USE ONLY
Title		1/26/90 C V Wireline Log Received
Subscribed and sworn to before me this CONSERVATION DIVISION C Drillers Timelog Received NOTARY PUBLIC - State of Kansas Distribution	THE CAPITAL STATE OF THE CAPIT	ara Vanaa

REGGIE ROMINE

My Appt. Exp.

Date Commission Expires

					, CT	<i>5</i>	
			SIDE THO		• 1	Paris III	•
Operator Name AL-LA	A-LYN Oil.	Inc.	Lease Nam	Knipp		Well#	5 t
-		☐ East					
Sec. 12 Twp. 95			County	Graham			
		Lx West					
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a , bottom hole	ind closed, flowing temperature, fluid r	and shut-in nea		.LLi_ mm:		أناب استطم
Drill Stem Tests Take (Attach Additional		Yes No			Formation Desc	cription	
Samples Sent to Geoid	ogical Survey	🛛 Yes 🗌 No			□ Log □	Sample	
Cores Taken		🗆 Yes 🛛 No	Name		Top	Bott	· om
Electric Log Run		🗵 Yes 🗌 No		,	•		. Gill
(Submit Copy.)				peka ebner	3188 (-10 3395 (-12	•	
DST #1 - 3577-		·	То	ronto	3418 (-12	· ·	
Rec:	5 ft. mud	IFP: 22-22#	ì	ncing	3435 (-12		
DST #2 - 3697-	-3742 (30-	ISIP: 696#	i	se of KC buckle	3650 (- 14 3739 (- 15		
	·	d IFP: 33-33#	RT	-	3783 (- 15		
		FFP: 33-66#	DST #3	- 3730-375		**	2: 144-133#
		BHP: 55-66#		Rec: 112	23 ft mud. No	te flush	ned tool &
		CASING RECORD		burred b	acker) IFP:	122-122	2# BHP: 805#
			L New L L	lsed			
	Report a	ll strings set-condu	ctor, surface, i	ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
surface	12 1/4	8 5/8	#20	206'	60/40poz	140	3%cc 2%gel
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval	Perforated		Fracture, Shot, d Kind of Mater		ueeze Record Depth
TUBING RECORD	Size	Set At	Packer At	14 5			
			Packel At	Liner Run	☐ Yes ☐	No	
Date of First Produc	tion Producir	ng Method Flowing	Pumping G	as Lift \Box			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate				Gravity
Disposition of Gas:			TUOD OF THE				
		_	THOD OF COMPLET		•		Production Interva
Vented Sold (If vented, subr	☐ Used on L mit ACO-18.)	٠. لصا	Hole Perfo	ration \Box	Dually Complete	d U Comm	ingled
		Uther	(Specify)				

ALLIED CEMENTING COMPANY, INC. P. O. BOX 31 RUSSELL, KANSAS 67665

-00-ORIGINAL

TO:		Al La Lyn Oil Inc.	. ,	**** ****/:**	INVOICE NO	57122
		614 W. 10th Ellis, Ks. 67637			PURCHASE ORDER I	
		A //			DATE	Aug. 7, 1990
	SERVI	CE AND MATERIALS AS FOLLOWS:				(
		Common 84 sks @ \$5.00 Pozmix 56 sks @\$2.25 Chroride 4 sks @\$20.00			\$ 420.00 126.00	\$ 626.00
, ,		Handling 140 sks @\$0.90 Mileage (20) @\$0.03¢ per Surface Mi @\$1.00 pmp. trk. 1 plug	sk per mi		126.00 84.00 360.00 20.00 40.00	630.00
					Total	\$ 1,256.00
	K	Cement circ.			257	(251, 20)
		08 1010			RECEIVED STATE CORPORATION COMMISSION	N \$1,004 80
	А	All Prices Are Net, Payable 30 Days Fo	THANK YOU	gari.	NOV 3 0 1990 CONSERVATION DIVISION Charged Thereas	
				a para de compresso de la compressión de la comp		

ALLIED CEMENTING COMPANY, INC. P. O. BOX 31

RUSSELL, KANSAS 67665

	Al ba Lyn Oil Inc.		<u> </u>	NVOICE NO	3/463
, "	614 W. 10th	*		PURCHASE ORDER	NO
7	71.0		0	1	de,
,	Ellis, Kansas 67637	*	Parameters.	LEASE NAME	Knipp #5
	.,			DATE	Aug. 15, 1990
					wage 13, 1330
SERV	ICE AND MATERIALS AS FOLLOWS:	* mr	-		
			· j		
	Common 129 sks @\$5.00		\$ 645,00	r	*
	Pozmix 86 sks @\$2.25		193.50		<u>.</u> ` -
	Gel 7 sks @\$6.75 -	\$1	47.25	mer the deep t	and the second
	Floseal 54#@\$0.60		32.40		\$ 918.15
,				<u>'</u>	
	Handling 215 sks @\$0.90		100 50	de e	
	Mileage (20) @\$0.03c per sk p	er mi	193.50 129.00		确
	Plugging	OF MIZ	360.00	١, ١	
	Mi @\$1.00 pmp. trk.		20.00		المم
	1 plug		20.00	Ĭr	722.50
	, in the second				
	25 sks. @3710'	(\$		Total	\$ 1,640.65
	25 sks. @1710'	*** ***)	· *	2075 2 328.13>
	100sks. @ 915'	1 *	RECEIV	ED	73()
	40 sks. @ 260'	·	STATE CORPORATION	COMMISSION	F 1,3/2,52
	10 sks. @ 40°	7	: NAN	يند يند ولا و	1,3/4/2
		i	NOV 3 Ö	19911	i i i i i i i i i i i i i i i i i i i
	15 sks. in R. H.		1994 20	13.50	00
		THANK YOU	CONSERVATION		Pd