

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7973

Name: AL-LA-LYN OIL, INC.

Address 614 W. 10th

City/State/Zip Ellis, KS 67637

Purchaser: _____

Operator Contact Person: Richard Romine

Phone (913) 737-4260

Contractor: Name: RED TIGER DRILLING

License: 5302

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

08-07-90 08-15-90 08-15-90

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,586 ✓ 00-00

County Graham ✓

W/2 NW SW Sec. 12 Twp. 9S Rge. 21W East West

1980 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

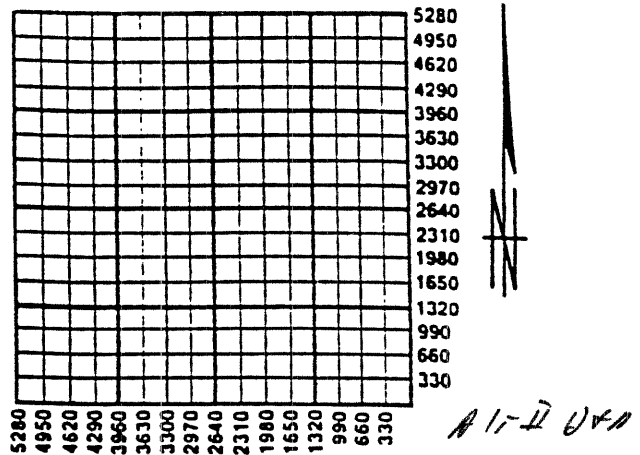
Lease Name Knipp ✓ Well # 5

Field Name Morel

Producing Formation _____

Elevation: Ground 2182 KB 2187

Total Depth 3780' PBDT _____



Amount of Surface Pipe Set and Cemented at 206' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Romine
Title Pres Date 11/30/90

Subscribed and sworn to before me this 26 day of NOV 19 90.

Notary Public Reggie Romine
My Appt. Exp. 6/21/93

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1990
CONSERVATION DIVISION
NOTARY PUBLIC - State of Kansas
REGGIE ROMINE
My Appt. Exp. 6/21/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name AL-LA-LYN Oil, Inc. Lease Name Knipp Well # 5
 Sec. 12 Twp. 9S Rge. 21W East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 - 3577-3650 (30-30-0-0)
 Rec: 5 ft. mud IFP: 22-22#
 ISIP: 696#
 DST #2 - 3697-3742 (30-30-30-30)
 Rec: 80 ft. mud IFP: 33-33#
 FFP: 33-66#
 BHP: 55-66#

Formation Description		
Name	Top	Bottom
Topeka	3188 (-1001)	
Heebner	3395 (-1208)	
Toronto	3418 (-1231)	
Lancing	3435 (-1248)	
Base of KC	3650 (-1463)	
Arbuckle	3739 (-1555)	
RTD	3783 (-1596)	
DST #3 - 3730-3752 (30-30-20-0) FFP: 144-133# Rec: 1123 ft mud. Note flushed tool & pulled packer) IFP: 122-122# BHP: 805#		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	#20	206'	60/40poz	140	3%cc 2%gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

HONE
OE 913 1183

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

~~00-00~~ ORIGINAL

TO: Al La Lyn Oil Inc.
614 W. 10th
Ellis, Ks. 67637
q

INVOICE NO. 57122
PURCHASE ORDER NO. _____
LEASE NAME Knipp #5
DATE Aug. 7, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @ \$5.00 \$ 420.00
Pozmix 56 sks @\$2.25 126.00
Chloride 4 sks @\$20.00 80.00

\$ 626.00

Handling 140 sks @\$0.90 126.00
Mileage (20) @\$0.03¢ per sk per mi 84.00
Surface 360.00
Mi @\$1.00 pmp. trk. 20.00
1 plug 40.00

630.00

Total \$ 1,256.00

Cement circ.

207 → (251.20)
\$ 1,004.80

pl
ch 1270
24

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1990

THANK YOU

CONSERVATION DIVISION
Wichita, Kansas

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

NET
483

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

Al La Lyn Oil Inc.
614 W. 10th
Ellis, Kansas 67637

INVOICE NO. 57163
PURCHASE ORDER NO.
LEASE NAME Knipp #5
DATE Aug. 15, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 129 sks @\$5.00	\$ 645.00
Pozmix 86 sks @\$2.25	193.50
Gel 7 sks @\$6.75	47.25
Flo seal 54#@\$0.60	32.40
	<u>918.15</u>

Handling 215 sks @\$0.90	193.50
Mileage (20) @\$0.03c per sk per mi	129.00
Plugging	360.00
Mi @\$1.00 pmp. trk.	20.00
1 plug	20.00
	<u>722.50</u>

25 sks. @3710'
25 sks. @1710'
100sks. @ 915'
40 sks. @ 260'
10 sks. @ 40'
15 sks. in R. H.

Total

\$ 1,640.65

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1990

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

2075
328.13
1,312.52
pd
cc 1071
24