

State Copy

FORM MUST BE TYPED

SIDE ONE

KEE/10

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537

Name: Kenny Brown Enterprises

Address P O Drawer 340

City/State/Zip Plainville, Kansas 67663

Purchaser: \_\_\_\_\_

Operator Contact Person: Kenneth O Brown Jr.

Phone ( 913-434-7236 )

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenny Brown Enterprises

Well Name: Dopita B-2

Comp. Date \_\_\_\_\_ Old Total Depth 3466'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Casing leak=squeezed well 8-25-94

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date of \_\_\_\_\_

API NO. 15- 163-2,601-0001

County Rooks

SE. SE. SW. Sec. 31 Twp. 8 Rge. 17 E W

330 Feet from (S)N (circle one) Line of Section

2970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Dopita B Well # 2

Field Name Dopita

Producing Formation KC/Arbuckle

Elevation: Ground 1983' KB \_\_\_\_\_

Total Depth 3466' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 9/24 2-14-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Kenny Brown Enterprises

Lease Name Dopita A SWD License No. 5537

SE/4 Quarter Sec. 31 Twp. 8 S Rng. 17 E/W

County Rooks Docket No. C-18,441

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny E Brown

Title operator owner Date Aug 31-94

Subscribed and sworn to before me this 31<sup>st</sup> day of August, 19 94.

Notary Public Barbara West

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
BARBARA WEST  
My Appt. Exp. 5-27-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
Distribution  
9/11/94  
SEP 16 1994  
SEP 16 1994  
(Specify)  
KCC   
KGS  SWD/Rep  
 Plug  
KANSAS CORPORATION COMMISSION  
WICHITA, KANSAS  
PI

Operator Name Kenny Brown Enterprises

Lease Name Dopita B

Well # 2

Sec.      Twp.      Rge.       
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:

Squeezed hole in casing; hole between 1175'-1205'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	164'	60/40 Poz	150	2% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15 #	3465'	Class "H"	150	2% CaCl <sub>2</sub>

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1175-1205	60-40 pos mix	100	3% C.C.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3405-3443		

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2 7/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method							
8-25-94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) casing leak-squeezed holes

Production Interval

*Hand copy*  
**BLOG** FORM 2013 R-4

CUSTOMER <i>Quant Resource Enr</i>	WELL NO. <i>3-2</i>	LEASE <i>D. Pitta</i>	JOB TYPE <i>500-2-Tools</i>	TICKET NO. <i>702467</i>
---------------------------------------	------------------------	--------------------------	--------------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							Called out for 2 5 1/2" RNS, RBP 4' x 2 7/8 Tbg, Stripper Need 23' squeeze manifold 2 SKS sand & Pump trk
	0750							on loc, steaming Tbg
	0815							Make up tools & tally St. Tool in 10 hole & tally tbg (109 Jts)
								Set RBP @ 3020' 11 1/2 Jts out
	1000					1500		Set RNS @ 3000' 12 Jts out test Tbg & Tools (OK)
	1020		17					
	1035		47				500	TEST Ann 1/2 bpm @ 500 psi
			15					Rel RNS + 500' 2 SKS sand w/ 15 bbl water.
	1100						500	Pull RNS to 1022' 76 Jts out TEST Tbg @ 1022' pump in 1/2 bpm
							500	Ann @ 1022' (slight bleed off)
							500	Run RNS to 1175' tbg 1/2 bpm
								Run RNS to 1237' Tbg (OK)
							500	Run RBP to 1205' Tbg (OK)
							500	Run Nrt to 1175' Tbg 1/2 bpm (Hole 1175-1205')
							500	Ann @ 1175' (slight bleed off)
	1220							Order cmt 100 SKS 40/60 p02 w/ gel 3% acc
							500	Pull RNS to 1113' Tbg 1/2 bpm
	1230						500	Press Ann (slight bleed off) Drop 200 psi 10 45 min
	1345							cmt on loc Press
	1350							St. mix cmt. 100 SKS
	1437		19			700		cmt mixed, wash pump + line out
	1457					0		ST. DISPL
	1457		4			800		Add (Displ, ...)
	15:20					800		Press Squeeze Staging
	15:25					0		(OK) Run tbg down
	15:45					750		R.P. Squeeze 50 psi Drop
	16:00							& wash down
	16:30							C Jts washed from to 1025'

RECEIVED  
 STATE CORPORATION COMMISSION  
**SEP 01 1994**

CUSTOMER

OPERATION DIVISION  
 WICHITA KANSAS

*see p. 2*

Handwritten note: "Hand copy"

JOB LOG FORM 2013 R-4

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
	2	Dopita 'B'	Squeeze	722468

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1635		15					Run 3 Jts & cir clean (OK)
	1645						500	190 tbg to 1113' Land And
	1705					100		Press tbg & shut in
	1710							Shut down for the day
	1750					300		On loc, press tbg (OK)
	1815						300	Rel press & test Ann (OK)
	1825							Rel press & run RHs to 3000' & cir sand off
								Rbp, Hit a tight spot @ 1125'
								worked RHs through several times
								& circulated, cir. up some smt
								off of the wells on casing
	1945							@ 3000' Hook up & cir down to
								100 @ 3000'
								wash sand off plug had about
								6 bbl pumped & Ann press up
	1945							PKR stuck.
								Work up & down got bypass open
								& cir short way
								Decided to get 100 gal Acid
								15% out on trk
								switch over to Long way
								& cir spring tool
								Acid on loc
	1245							spot Acid to PKR
	1300							work PKR up & down, latched on
								Rupt well went on vac
	1505							R.I. tools & pull out of hole
	1125							Tools out, Rack up equipment
								Job complete

Handwritten signature

RECEIVED STATE CORPORATION COMMISSION

SEP 01 1994

CUSTOMER

CONSERVATION DIVISION WICHITA, KANSAS

2025

WELL DATA

FIELD \_\_\_\_\_ SEC. 31 TWP. 25 RNG. 17W COUNTY Rock STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_
INITIAL PROD: OIL \_\_\_\_\_ BPD WATER \_\_\_\_\_ BPD GAS \_\_\_\_\_ MCFD
PRESENT PROD: OIL \_\_\_\_\_ BPD WATER \_\_\_\_\_ BPD GAS \_\_\_\_\_ MCFD
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_
PACKER TYPE \_\_\_\_\_ SET AT 813'
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_
MISC. DATA \_\_\_\_\_ TOTAL DEPTH 3460'

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows: CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

ORIGINAL

JOB DATA

Table with columns: TYPE AND SIZE, QTY., MAKE. Rows: FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Rows: DATE, TIME.

PERSONNEL AND SERVICE UNITS

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Rows: Personnel entries with names and unit numbers.

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_
OTHER 2 SPS sand

DEPARTMENT 70015 & UNIT
DESCRIPTION OF JOB 2 1/2" for 5 1/2" L.C.K.
J.S. ...

JOB DONE THRU: TUBING [checked] CASING [ ] ANNULUS [ ] TBG./ANN. [ ]

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 7
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 19.74
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_
AVERAGE RATES IN BPM \_\_\_\_\_
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_
CEMENT LEFT IN PIPE \_\_\_\_\_
FEET \_\_\_\_\_ REASON \_\_\_\_\_

REMARKS

CUSTOMER DATE JOB TYPE LEASE