

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83 *KCC#*

OPERATOR Kenny Brown Enterprises APT NO. 15-163-24.806-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD _____

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION _____

PHONE 913-434-7236

PURCHASER _____ LEASE Maddy

ADDRESS _____ WELL NO. 1

WELL LOCATION C W/2 NE

DRILLING Dreiling Oil, Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS Rt. #1 580 Ft. from West Line of

Victoria, KS 67671 the (Qtr.) SEC 15 TWP 8 RGE 18 (W) ✓

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Rt. #1 _____ KCC ✓

Victoria, KS 67671 _____ KGS ✓

TOTAL DEPTH 3245' PBTD _____ SWD/REP _____

SPUD DATE 10-11-82 DATE COMPLETED 10-17-82 PLG. _____

ELEV: GR 1957' DF 1959' KB 1962'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 179' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

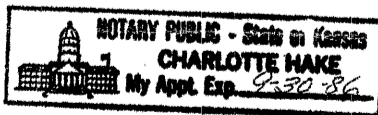
A F F I D A V I T

that: Kenneth O Brown, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of October, 1982.



Charlotte Hake
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
OCT 25 1982
CONSERVATION DIVISION
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Kenny Brown Enterprises LEASE Maddy

SEC. 15 TWP. 8 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Post Rock	0'	72'		
Shale	72'	182'		
Shale & Sand	182'	782'		
Shale	782'	769'		
Hard Sand & Shale	769'	836'		
Sand	836'	1343'		
Anhy.	1343'	1353'		
Anhy.	1353'	1389'		
Shale	1389'	1820'		
Shale	1820'	2125'		
Shale & Lime	2125'	2385'		
Lime	2385'	2600'		
Lime	2600'	2937'		
Lime & Shale	2937'	3052'		
Lime	3052'	3208'		
Lime	3208'	3245'		
T.D.	3245'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		179'	common	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations