

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P O BOX 700657

City/State/Zip TULSA OK 74170

Purchaser: _____

Operator Contact Person: J E JESPERSON

Phone (316) 262-2784

Contractor: Name: WHITE & ELLIS DRILLING

License: 5240

Wellsite Geologist: J E JESPERSON

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

X10-24-96 X10-28-96 X10-29-96
 Spud Date Date Reached TD Completion Date

API NO. 15- 065-227760000

County GRAHAM

 - - SW - NW Sec. 23 Twp. 09 Rge. 22 X ^E_W

3300 Feet from (S)N (circle one) Line of Section

4620 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SINCLAIR Well # 1

Field Name VAN EXT.

Producing Formation NOVE

Elevation: Ground 2332 KB 2337

Total Depth 3900 PBTD _____

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAA 3-4-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 14000 ppm Fluid volume 840 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title OFFICE MANAGER Date 11-18-96

Subscribed and sworn to before me this 11 day of NOVEMBER

NOTARY PUBLIC
 RACHEL PATTERSON
 My Comm. Expires 02-26-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Distribution
 NOV 20 1996

Operator Name BANKOFF OIL CO.

Lease Name SINCLARI

Well # 1

Sec. 23 Twp. 09 Rge. 22

East

County GRAHAM

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run
 (Submit Copy.)

Yes No

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1827	+505
HEEBNER	3538	-1206
LANSING	3576	-1244
B/KS CITY	3798	-1466

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	225	60-40 POZ	140	117CC 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

1184

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

copy

ORIGINAL

SERVICE POINT:

Moxat Basin

DATE <i>10-24-96</i>	SEC. <i>23</i>	TWP. <i>9</i>	RANGE <i>22</i>	CALLED OUT <i>10:30 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>7:30 PM</i>
LEASE <i>Sinclair</i>	WELL# <i>1</i>	LOCATION <i>Bogies + Rockline Jct 3 1/2 N 8 E S</i>			COUNTY <i>Strom</i>	STATE <i>K.S.</i>	

OLD OR NEW (Circle one)

CONTRACTOR *White + Ellis Drilling Rig 8*
 TYPE OF JOB *Surface pipe job*
 HOLE SIZE *12 1/2* T.D. *225 ft*
 CASING SIZE *2 1/2* DEPTH *225 ft*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *100* MINIMUM _____
 MEAS. LINE *✓* *210 ft* SHOE JOINT _____
 CEMENT LEFT IN CSG. *15 ft*
 PERFS. *Displace mud 13.6 bbls*

OWNER

Same

CEMENT

AMOUNT ORDERED *140 @ 116.00 225 @*

COMMON	<i>84</i>	@	<i>6.10</i>	<i>512.40</i>
POZMIX	<i>56</i>	@	<i>3.15</i>	<i>176.40</i>
GEL	<i>2</i>	@	<i>9.50</i>	<i>19.00</i>
CHLORIDE	<i>6</i>	@	<i>28.00</i>	<i>168.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>140</i>	@	<i>1.05</i>	<i>147.00</i>
MILEAGE	<i>48</i>			<i>268.80</i>

TOTAL *\$1291.60*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M.*
 # *120* HELPER *Dunn S.*
 BULK TRUCK
 # *311* DRIVER *Merin R.*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SERVICE

*Circulate the hole with Rig mud pump
 mix cement + Release the plug
 Displace plug down with water
~~Displace plug down with water~~ ✓*

DEPTH OF JOB	<i>225 ft</i>			
PUMP TRUCK CHARGE				<i>445.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>48</i>	@	<i>2.85</i>	<i>136.80</i>
PLUG	<i>1-8 1/2 Wood Plug</i>	@	<i>45.00</i>	<i>45.00</i>
		@		
		@		

TOTAL *\$626.80*

CHARGE TO: *Bank of all Company*
 STREET *P.O. Box 11418*
 CITY *Wichita* STATE *K.S.* ZIP *67216*

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

TAX *- 0 -*

TOTAL CHARGE *\$1918.40*

DISCOUNT *\$287.76* IF PAID IN 30 DAYS

Net \$1630.64

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Doug Ward*

*Thank You
 Allied Cementing Co. Inc.
 Mike + Dunn + Merin*

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

DATE <u>10-29-96</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:20 AM</u>	JOB START <u>8:40 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>SINCLAIR</u>	WELL # <u>1</u>	LOCATION <u>Palco BOOSTER STA. 10 W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one) 1 1/2 N 1/2 E 1/4 N

CONTRACTOR WHITE & ELLIS DRIG. #8 OWNER _____

TYPE OF JOB ROTARY Plug CEMENT

HOLE SIZE 7 7/8 T.D. 3913'

CASING SIZE 8 5/8 SURFACE DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH 1837'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

AMOUNT ORDERED	<u>195 SK @ 60/40 6.76 GEL</u>
COMMON	<u>117 @ 6.10 713.70</u>
POZMIX	<u>78 @ 3.15 245.70</u>
GEL	<u>30 @ 3.15 95.00</u>
CHLORIDE	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING	@ <u>1.05 202.75</u>
MILEAGE	<u>44 / Sta / Mile 405.00</u>
TOTAL	<u>1161.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]

177 HELPER Paul

BULK TRUCK

213 DRIVER Jason

BULK TRUCK

_____ DRIVER _____

REMARKS:

20 SK @ 1837' ✓

100 SK @ 1075'

40 SK @ 225'

10 SK @ 40' & Plug

15 SK @ Rat Hole

10 SK @ Mouse Hole

THANKS!

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>52 @ 2.85 148.20</u>
PLUG	@ _____
_____	@ _____
TOTAL	<u>593.20</u>

CHARGE TO: BANKOFF Oil Company

STREET Box 137A

CITY Great Bend STATE Kansas ZIP 67530

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

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SIGNATURE Donald G. Deardrig #8

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
STATE OF KANSAS COMMISSION
NOV 7 1996
CONCRETE DIVISION
Topeka, Kansas