

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE

OPERATOR TGT Petroleum Corp. API NO. 15-065-21,251-00-00

ADDRESS 209 E. William COUNTY Graham

Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Kern

ADDRESS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING Abercrombie Drilling Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, Ks. these (Qtr.) SEC 24 TWP 9S RGE 22W.

PLUGGING Abercrombie Drilling WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

		24	
			X

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3995 PBTB

SPUD DATE 6-26-80 DATE COMPLETED 7-2-80

ELEV: GR 2357 DF 2363 KB 2365

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 222' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. May 17, 1985

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil, sand & shale	0	233	Anhydrite	1888
Shale	223	697	B/Anhydrite	1930
Shale & sand	697	1888	Topeka	3353
Anhydrite	1888	1925	Heebner	3563
Shale	1925	2815	Toronto	3587
Lime & shale	2815	3572	Lansing	3601
Lime	3572	3930	B/KC	3822
Lime & chert	3930	3995	Matmaton	3886
		RTD	Conglomerate	3908
			Arbuckle	3976
			TD	3995

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-14"	8 5/8"	28	222	Common	165	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB

Perforations