

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-20955-00-00
Spot: NWSWSW Sec/Twnshp/Rge: 33-17S-12W
990 feet from S Section Line, 4950 feet from E Section Line
Lease Name: HITSCHMANN Well #: 1
County: BARTON Total Vertical Depth: 3344 feet

Operator License No.: 7030
Op Name: EVANS, JOHN ROY
Address: 405 FOURTH ST BOX 385
CLAFLIN, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3337	0	150 SX CMT.
SURF	8.625	235	0	150 SX CMT.

108.68

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/07/2007 1:00 PM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: GARY L. KIMER Company: EVANS, JOHN ROY Phone: (620) 793-2026

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 600# hulls.
Run tubing to 2100'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/10/2007 12:30 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran tubing to 2100' - pumped 125 sxs cement with 400# hulls.
Pulled tubing to 1000' - pumped 175 sxs cement with 200# hulls - did not circulate. Shut down.
Pulled tubing.
12/10/2007 - Ran tubing - tagged cement 1000'.
Pumped 100 sxs cement with 400# hulls - circulated to the top.
Pulled tubing - topped off with 2 sxs cement.
Max. P.S.I. 100#.

Perfs:

Top	Bot	Thru	Comments
3181	3185		
3176	3178		
3160	3164		

INVOICED
DATE 12/26/07
INV. NO. 2008060970

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #26407.

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

DEC 13 2007

PVT

ACCIDENT OIL CO. #1 HITSCHMANN

33-17-12W
NW SW SW

905 CENTURY PLAZA, WICHITA, KS.
CONTR B & B DRILLING, INC. CITY BARTON

GEOL HARLAN DIXON FIELD REDWING

E 1816 KR c-10/13/75^{ARD} SUREO 1/29/76 IP P 120 30PD, NW
LANS 3176-3185 O.A.

API 15-009-20,955

LOG	TOPS	DEPTH	DATUM	
ANH	705	+1111		8 5/8" 235/150sx, 4 1/2" 3340/150sx
B ANH	728	+1086		DST (1) 3076-3210/30-30-30-30, GTS/35"
HEER	2976	-1160		REC 80' o&gcm, 700' GSY o, (GR 43P)
TOR	2995	-1179		SIP 1015-925#, FP 144-354#
DOUG	3007	-1191		DST (2) 3210-30/30-30-30-30, REC 8' M,
BR LM	3076	-1260		SIP 28-28#, FP 28-28#
LANS	3093	-1277		DST (3) 3335-41/30-30-90-60, REC 50'
ARS	3334	-1518		MDY o, 200' FO, SIP 1045-1023#, FP
LTD & RTD	3341	-1525		28-85#
				MICT - CO & SWB 6.96 BF, SWB 6.96 BO/
				1ST HR, 2.92 BO/2ND HR, 40.13 BBLs, SWB
				2.90 BO/1ST HR, SWB 2.32 BO/2NDHR, SWB
				2.90 BO/3RD HR, SWB 1.15 BO/1HR, AC 20'
				TL 61, SWB 58.90 BBLs, SWB 5.22 BO/1ST
				HR, SWB 4.64 BO/2ND HR, ON/FU 1550' GIL.
				SWB 31.32 BO, BP @ 3315, PF 3181-85,

INDEPENDENT OIL & GAS SERVICE
3176-78, SWB 9.86 BF, NFN/30" SD/ON FU 25' OIL & 25' W, AC 500,
MP 1100#, TL 65 BBLs, SWB 56 BBLs, SWB 2.96 BF/1ST HR, W/SC OF
OIL & AC WTR, SET PKR @ 3154/130sx, WSH OUT CEMENT, PULL TBG &
PKR, SD/OVER WEEKEND, SWB OUT WTR, 5-8 GFO, 1ST 30" DRY, 2.32
BO/2ND 30", 1.74 BO/3RD 30", ON/FU 1445' o, SWB 20.96 BBLs, AC
500, 65 STL, SWB 63 BBLs, SWB 10.44 BO/1ST HR, 8.70 BO/2ND HR,
8.12 BO/3RD HR, 6.38 BO/4TH HR, REC LD, ON/FU 1500' o, SWB 30.32
ON/FU 1940' o, NW, R&T, POP (PROD SHEET - SWB 28 BO/8HRS), SWB
36 BO/4HRS