

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20024-00-00
Spot: SENE Sec/Twnshp/Rge: 30-8S-25W
3300 feet from S Section Line, 660 feet from E Section Line
Lease Name: HANSEN ESTATE FEE Well #: 4
County: GRAHAM Total Vertical Depth: 4048 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4048	0	w/190 sxs cmt
SURF	8.625	200	0	w/160 sxs cmt

131.56

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/13/2007 3:00 PM
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO, INC. Phone: (316) 772-8649

Proposed Plugging Method: Ordered 500 sxs common cement and 500# hulls.
Plug through tubing.
Operator intended to squeeze casing holes with common cement.
Found that tubing was tuck in the production casing.
Used common cement for plugging.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/13/2007 6:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 200' w/160 sxs cement.
4 1/2" production casing set at 4048' w/125 sxs cement.
PBTB 3995'. TD 4048'.
Casing holes squeezed: 2475'-2625' w/250 sxs; 2597'-2625' w/250 sxs; 2665'-2694' w/275 sxs;
2436'-3624' w/300 sxs.
Junk in the hole - top of fish at 3340'.
Casing holes at 2750'-2872'; 2282'-2253'; 1964'-1728'.
Ran tubing to 3340' - pumped 75 sxs cement with 3% cc and 200# hulls.
Pulled tubing to 2300' - pumped 75 sxs cement with 1% cc and 200# hulls.
Pulled tubing to 1300' - pumped 100 sxs cement w/100# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 20 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.
Connected to 8 5/8" surface casing - pumped 30 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
3960	3965		
3921	3927		

INVOICED

DATE 12/26/07
INV. NO. 2008060962

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #29678. 39.32919 - 100.14600.

Plugged through: TBG

District: 04

JD

Signed Darrel Dipman
(TECHNICIAN)

PKT

DANE G. HANSEN

#4 HANSEN ESTATE FEE

30-8-25W
C SE NE

Contr. C-G DRLG CO.

Cty. GRAHAM

Geol.

Pool KNOLL NORTH

E. 2518 KB Cm. 3/14/67 Cp. 5/18/67 IP PMP 118 BOPD W/
TR, GRAV 41, LKC
3921-65

LOG Tops	Depth	Datum	Csg.
			8" 203; 4" 4024
			DST 3811-32/1', 90' GIP, 600' sg&ocsw, 570' SW, BHP 1166-1179#; FP 54-541#;
*ANHY	2230	+ 288	DST 3849-96/1', 80' M, o/s, BHP 1295-1295#; FP 36-8#;
*HOW	3437	- 919	DST 3908-30/1', G/45", 1320' OIL, 240' OCM, BHP 942-924#; FP 73-443#;
*TOP	3539	-1021	DST 3950-75/1', 1020' GIP, 140' HG&OCM, BHP 856-874#; FP 36-82#;
HEEB	3755	-1237	DST 3974-96/1', 75' M o/s, BHP 1276-1238#; FP 27-83#;
IOR	3788	-1270	
LANS	3797	-1279	
*BKC	4019	-1501	
			PF 20/3960-65, o/s, MA 500, REC LD, 23 BOPH/ 4 HRS, PB 3945, PF 24/3921-27, A 2500, SWB 21 BOPH, 600' OB, CO PLUG, SWB 22 BOPH, 1000' OB, POP.
LTD	4025	-1507	

INDEPENDENT OIL & GAS SERVICE
*SMP TOPS WICHITA, KANSAS