

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-01511-00-00
Spot: CSWSESW Sec/Twnshp/Rge: 35-9S-21W
330 feet from S Section Line, 1650 feet from E Section Line
Lease/Unit Name: DE YOUNG Well Number: 3
County: GRAHAM Total Vertical Depth: 3853 feet

Operator License No.: 6931
Op Name: BOWMAN OIL COMPANY
Address: 805 CODELL RD.
CODELL, KS 67663

Conductor Pipe: Size feet: 125.22
Surface Casing: Size 8.625 feet: 156
Production: Size 5.5 feet: 3841 650 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/06/2002 2:00 PM
Plug Co. License No.: 6931 Plug Co. Name: BOWMAN OIL COMPANY
Proposal Rcvd. from: DON BOWMAN Company: BOWMAN OIL COMPANY Phone: (785) 434-2286

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perf at 1800' and 1050'.

Plugging Proposal Received By: DENNIS HAMEL WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/06/2002 5:30 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

R.I.H. with tubing 1800'.
Spotted 100 sxs cement with 200# hulls.
Pulled tubing to 1000'.
Spotted 90 sxs cement with 200# hulls to circulate at surface.
POOH with tubing and squeezed casing with 35 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.
8 5/8" S.P. - Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 200#. S.I.P. 100#.

RECEIVED
APR 02 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

AD

Signed

Dennis L. Hamel
(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 4-3-02
INV. NO. 2002061604

MAR 28 2002

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

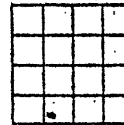
COPY

Company- C-G DRILLING CO.
 Farm- DeYoung No. 3

SEC. 35 T. 9 R. 21W
 SW SE SW

Total Depth. 3853
 Comm. 12-2-51 Comp. 12-10-51
 Shot or Treated.
 Contractor.
 Issued. 8-23-52

County Graham KANSAS



CASING:
 8" 156'
 5 1/2" 3841' com. w/650 sx

Elevation. 2292

Production. 3000 BO

Figures Indicate Bottom of Formations.

shale	700
sand	790
shale	1260
sand	1480
shale, red rock	1762
anhydrite	1800
shale	2050
shale, lime	3390
lime	3735
shale, lime	3848
lime	3853
Total Depth	

Scout Tops:	
Toronto	3520
Lansing	3537
Base-Kansas City	3757
Weathered Simpson	3827
Weathered Arbuckle	3839
Arbuckle	3844