

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

15-065-00903-00-01

WELL PLUGGING APPLICATION FORM
(File One Copy)

N/A
completed
API NUMBER 12/20/62

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Clute Oil Corp OPERATOR'S LICENSE NO. 30160 *7/91*

ADDRESS 444 17th St. Suite 608 Denver, CO 80202 PHONE # (303) 623-6779

LEASE (FARM) Moore WELL NO. 1 WELL LOCATION SESENW COUNTY Graham

SEC. 27 TWP. 9S RGE. 22 ~~(R)~~ or (W) TOTAL DEPTH 4022 PLUG BACK TD 3960

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 230^{KCC} 238^{24P} CEMENTED WITH 170 SACKS

CASING SIZE 5 1/2" SET AT 3990 CEMENTED WITH 150 SACKS

PERFORATED AT 3654-56, 3753-57, 3797-3800, 3916-22

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING as the state of Kansas requires

Please note that a retrievable bridge plug is set at 3500' and a packer is set at 3160. The casing was cemented with 150 sacks below the packer. (OVER)
(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN as soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Herman Felthoelter, Jr. PHONE # (913) 434-7434

ADDRESS P.O. Box 86, Plainville, KS 67663

PLUGGING CONTRACTOR to be determined LICENSE NO.

ADDRESS 5131 190990 PHONE # () _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Peter R. Clute
(Operator or Agent)

DATE: 5/26/90

(4)

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

The casing then collapsed on top of the packer preventing the release of the packer at 3160. Most of the tubing has been retrieved from the hole. The bridge plug, cement, and packer remain in the hole.



Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
JACK SHRIVER	COMMISSIONER
JUDITH MCCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 25, 1990

Clute Oil Corp.
444 17th St., Suite 608
Denver, CO 80202

Moore #1
SE SE NW 27-09-22W
Graham County, KS

Gentlemen:


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


 David P. Williams
 Production Supervisor

District: #4, 2301 E. 13th
Hays, KS 67601
(913) 628 - 1200

Perforators

INCORPORATED

QUALITY LOGGING SERVICE

COMPANY WELDED COLLAR, INC.

WELL 3281 MOLE NO. 1

FIELD WILSON

COUNTY OSAGE STATE KANSAS

LOCATION SEC 27 TWP 9S RGE 22E

Permanent Datum WELDED COLLAR Elev. 2386 KB 2386

Log Measured from K.F. 5 Ft. Above Permanent Datum DF 2388

Drilling Measured from KELLY DUSHING GI 2386

Date 10/16/62 44987

Run No. ONE 616B

Type Log G/F, H/L & CEMENT TOP

Depth Drifter 4019

Depth Logger 3960 3960

Bottom Logged Interval 3759 3759

Top Logged Interval 3009 3000

Type Fluid in Hole WATER WATER

Salinity Ppm Cl.

Density lb./Gal. 1100 1100

Level

Max Rec. Temp. Deg. F

Oper. Rig Time 2 HR

Recorded By WITCRAFT

Witnessed By MR SCHOENLUFER

Bore Hole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12	0	235	8 5/8		0	238
2	7 7/8	238	4019	5 1/2		0	3290

K. G. S. LIBRARY

Equipment Data		Neutron	
Run No.	Log Type	Run No.	Log Type
ONE	H/L	44987	H/L
Tool Model No.	Serial No.	Tool Model No.	Serial No.
ROH 208	17527	ROH 208	17527
Diam.	Length	Diam.	Length
5 1/2"	2'	5 1/2"	2'
Detect. Model No.	Source Model No.	Detect. Model No.	Source Model No.
U-13V	200-208	U-13V	200-208
Type	Serial No.	Type	Serial No.
SOLITE	17527	SOLITE	17527
Dist. to H. Source	Spacing	Dist. to H. Source	Spacing
0'	16"	0'	16"
	Type		Type
	R-1E		R-1E
	Strength		200 MG
	Logging Date		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		
	Gamma Ray		
	Zero		
	Settings		
	Uv. L or R		
	300		
	L or R		
	CU		

GAMMA-RAY

DEPTH

NEUTRON

