

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

051-19063-00-00

Lease Operator: Dreiling Oil, Inc.
Address: Box 550 Hays, KS 67601
Phone: (785) 625 8327 Operator License #: 5145
Type of Well: SWD Docket #: E-24,645
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 9-11-07 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Topeka Depth to Top: 2683 Bottom: 2944 T.D. _____
Lansing-KC Depth to Top: 2992 Bottom: 3284 T.D. _____
Arbuckle Depth to Top: 3311 Bottom: 3510 T.D. 3510

API Number: 15 - ~~7-11-59~~
Lease Name: Dreiling F
Well Number: 10
Spot Location (QQQQ): -NE - SW - SE
1650 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 3 Twp. 12 S. R. 16 East West
County: Ellis
Date Well Completed: ~~7-11-59~~
Plugging Commenced: 9-11-07
Plugging Completed: 9-11-07

KCC
PPT Per
CP213

PPT Per Operator

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	oil, water	2683	2944	10 3/4"	165'	-0-
Lansing-KC	oil, water	2992	3284	7"	3402'	-0-
Arbuckle	oil, water	3311	3510			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Attached

Name of Plugging Contractor: Express Well Serviced Supply Inc
Allied Cementing Co., Inc. License #: 6426
Address: Russell, KS 67665
Name of Party Responsible for Plugging Fees: Dreiling Oil, Inc
State of KANSAS County, ELLIS, ss.

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CP213

I, Terry Piesker (Employee of Operator) or (~~Operator~~) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Terry W. Piesker
(Address) Box 550 Hays, KS 67601

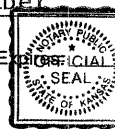
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NOV 13 2007

SUBSCRIBED and SWORN TO before me this 8th day of November

Patricia Dreiling
Notary Public

My Commission Expires



PATRICIA DREILING
MY COMMISSION EXPIRES
August 23, 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PT

DREILING "F" #10 SWD

- 9-6-07 Moved in and rigged up Express Well Service Double Drum Derrick. Well head tied in solid. Had to get 3" Gate Valve and connections and cut line to put in valve. Pulled 3" Durolined Tubing and Packer. Packer swabbed the hole until about 50 joints left in the hole. Came out of the hole with all the Tubing but no Packer. Ran Over Shot on 2 7/8" Work String. Found Packer at 1385'. Got hold of it and came out of the hole. Had everything but bottom Collar.
- 9-7-07 Ran 2 7/8" Knotched Collar on 2 7/8" Work Over String. Stacked out in soft stuff at 2875'. Hooked up swivel and got through it and ran a joint. Got to 2912'. Started pulling hard when coming off bottom. Got Steel Mud Pit on location and pump truck. Pumped in 60 Bbl. And never got circulation- Should have taken 36 Bbl. Fluid was at 945' from surface. Began drilling on hard spot and could not make any hole in 1.5 hours. Tubing was plugged. Tried to get free with 500# on it but could not shake it loose. Pulled wet Tubing. Lots of Iron Sulfide.
- 9-8-07 and 9-9-07 Shut Down.
- 9-10-07 Ran 3 7/8" Bit on 2 7/8" Upset Tubing. Stacked out in same spot. Established circulation and began trying to drill. Made one foot. Getting cement cuttings and small pieces of metal. Our 2 7/8" Knotched Collar came out with a dent in one side. It appears we are trying to get outside the pipe. We can not make any more hole. Bit is plugged up. Pulled wet Tubing again. Bit and bit Sub were completely plugged.
- 9-11-07 Ran Tubing open ended to 2883'. Mixed 50 sxs. 60/40 Poz, 4% Gel with 250# Hulls. Tried to pull Tubing and would not move. Tried to rotate and would not turn. Pulled 50,000# and still would not move. Got Wireline Truck out and found free point at 2500'. Top of Cement in the Tubing was 2525'. Ran Cutter and cut Tubing off at 2500'. Mixed 15 sxs. Gel. Followed with 2 Bbl. Of water. Pulled Tubing up to 1002' and mixed 121 sxs. 60/40 Poz., 4% Gel. with 250# Hulls. We have had good circulation throughout the whole job. Hole is not taking any fluid. Pulled all the Tubing out of the hole. Tied to 7" Casing and mixed 22 sxs. 60/40 Poz with 4% Gel. Pressured Casing to 450#. Shut in at 450#. Tore down rig and moved off. Plugging complete.
- 9-26-07 Had 10 3/4" Braden Head dug out. Tied on to with water truck. Pumped 1/2 Bbl. Of Fresh Water into and got to 200# and blew hole in Casing. Cement is right at the Top.

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