

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Berry Petroleum Company
 Address: 5201 Truxton Avenue, Suite 300 Bakersfield, CA 93309
 Phone: (661) 616-3900 Operator License #: 33116
 Type of Well: Gas B&A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 5/17/2007 (Date)
 by: Taylor Herman (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 1812 Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-197.20258.00.00
 Lease Name: SS Farms
 Well Number: 16-23
 Spot Location (QQQQ): NO 70' N + 70' W of - SE - SE - SE
400 Feet from North / South Section Line
400 Feet from East / West Section Line
 Sec. 23 Twp. 12 S. R. 12 East West
 County: Wabaunsee
 Date Well Completed: _____
 Plugging Commenced: 6/7/07
 Plugging Completed: 6/7/07

*KCC PKT
PER/BDM*

*6/7/07 KCC
6/7/07 PKT
6/7/07 PER/BDM*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Pleasanton		0	359	8 5/8	359	0
Marmaton		0	2338	5 1/2	2338	0
Cherokee						
Mississippian						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

pump 16 bbls gelled water, spot bottom plug with 25 sacks cement at 2165-1945'. pull 24 jts of tubing, spot middle plug with 15 sacks cement at 1379-1259' lay down 69 jts tubing total. RIH and perforate 1/ft, 4spf, 2 1/8" strip charges at 350' for squeeze holes.

Establish circulation mix and pump 80 sacks cement thru perforations at 350' to surface. Cut off 8 5/8 and 5 1/2 casing. weld plate on top of 8 5/8 with date & API# SS Farms 16-23 plugged and abandoned 6/7/2007 per KCC regulations.

Name of Plugging Contractor: Consolidated Oil Well Services License # 34440
 Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067
 Name of Party Responsible for Plugging Fees: Berry Petroleum Company
 State of Oklahoma County, Tulsa, ss.
 Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2008
CONSERVATION DIVISION
WICHITA, KS

*33901
KCC PKT*

(Signature) Steven R. Hash
 (Address) EXACT Engineering, Inc., 20 E 5th St, Suite 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 30th day of January, 2008
Mary A. Allison My Commission Expires: 1-26-2012
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT