

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Berry Petroleum Company
 Address: 5201 Truxton Avauue, Suite 300 Bakersfield, CA 93309
 Phone: (661) 616-3900 Operator License #: 33116
 Type of Well: Gas D&A PVT KCC Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 5/17/2007 (Date)
 by: Taylor Herman (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 1814 Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-197.20260.00.00
 Lease Name: SS Farms
 Well Number: 14-23
 Spot Location (QQQQ): E2 - SE - SE - SW
350 Feet from North / South Section Line
2840 Feet from East / West Section Line
 Sec. 23 Twp. 12 S. R. 12 East West
 County: Wabaunsee
 Date Well Completed: _____
 Plugging Commenced: 6/7/07
 Plugging Completed: 6/7/07

*KCC
PVT
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CP 23*

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|------|-------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Pleasanton | | 0 | 355 | 8 5/8 | 355 | 0 |
| Marmaton | | 0 | 2339 | 5 1/2 | 2339 | 0 |
| Cherokee | | | | | | |
| Mississippian | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
pump 16 bbls gelled water ahead, spot bottom plug with 25 sacks cement at 2162-1942', pull 22 jts tubing, spot middle plug with 15 sacks cement at 1450-1330' POOH with 71 total jts 2 7/8" tubing. RIH and perforate 1/ft 4spf. 2 1/8" strip charges at 350', for squeeze holes
Establish circulation, mix and pump 80 sacks cement thru perforations at 350' to surface, cut off 8.5/8 casing and 5 1/2 3' below ground level.
Weld plate on top of 8-5/8 casing with date & API# SS Farms 14-23 plugged and abandoned 6/7/2007 per KCC Regulations.

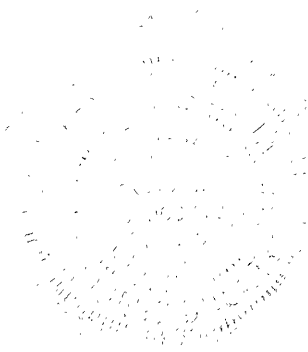
Name of Plugging Contractor: Consolidated Oil Well Services License #: 34440
33901
 Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067
 Name of Party Responsible for Plugging Fees: Berry Petroleum Company
 State of Oklahoma County, Tulsa, ss.
 Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2008
CONSERVATION DIVISION
WICHITA, KS

(Signature) Steven R. Hash
 (Address) EXACT Engineering, Inc., 20 E 5th St, Suite 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 30th day of January, 2008
Mary A. Allison My Commission Expires: 1-26-2012
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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