

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Berry Petroleum Company
Address: 5201 Truxton Avenue, Suite 300 Bakersfield, CA 93309
Phone: (661) 616-3900 Operator License #: 33116
Type of Well: Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 5/17/2007 (Date)
by: Taylor Herman (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 1861 Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - .197.20257.00.00
Lease Name: SS Farms
Well Number: 10-23
Spot Location (QQQQ): _____ - SE - NW - SE
1650 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 23 Twp. 12 S. R. 12 East West
County: Wabaunsee
Date Well Completed: 6/7/07 KCC PPT
Plugging Commenced: 6/7/07 An district
Plugging Completed: 6/7/07 An district

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Cherokee		0	364	8 5/8	364	0
Mississippian		0	2408	5 1/2	2408	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

pump 16 bbls gelled water ahead of 25 sacks cement, spot bottom plug at 2212-1992', pull 24 jts tubing, spot middle plug with 15 sacks cement at 1427-1307', pull 71 jts tubing total. RIH and perforate 1/ft, 4spf, 2 1/8" strip charges at 350' for squeeze holes.

Establish circ, mix and pump 80 sacks cement thru perforations at 350' to surface. Cut off 8 5/8 casing and 5 1/2 casing. weld plate on top of

8 5/8 with API# & date. SS Farms 10-23 plugged and abandoned on 6/7/2007 per KCC Regulations.

Name of Plugging Contractor: Consolidated Oil Well Services License # 34440
33961 RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2008

Name of Party Responsible for Plugging Fees: Berry Petroleum Company CONSERVATION DIVISION
WICHITA, KS
State of Oklahoma County, Tulsa, ss.

Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven R. Hash

(Address) EXACT Engineering, Inc., 20 E 5th St, Suite 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 30th day of January, 20 08

Mary A Allison My Commission Expires: 1-26-2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202