

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Berry Petroleum Company
 Address: 5201 Truxton Avenue, Suite 300 Bakersfield, CA 93309
 Phone: (661) 616-3900 Operator License #: 33116
 Type of Well: Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
 The plugging proposal was approved on: 5/17/2007 (Date)
 by: Taylor Herman (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Cherokee Depth to Top: 1864 Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-197.20261.00.00
 Lease Name: SS Farms
 Well Number: 6-23
 Spot Location (QQQQ): E2 - SE - SE - NW
2965 Feet from North / South Section Line
2745 Feet from East / West Section Line
 Sec. 23 Twp. 12 S. R. 12 East West
 County: Wabaunsee
 Date Well Completed: _____
 Plugging Commenced: 6/7/07 KCC DISTRICT
 Plugging Completed: 6/7/07 Per District

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Pleasanton		0	355	8 5/8	355	0
Marmaton		0	2402	5 1/2	2402	0
Cherokee						
Mississippian						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 16 bbls gelled water ahead of 25 sacks of cement, spot bottom plug at 2221-2001', pull 24 jts tubing, spot middle plug with 15 sacks cement at 1431-1311' POOH with 69 total jts 2 7/8" tubing. RIH perforate 1/ft, 4spf. 2 1/8" strip charges at 350' for squeeze holes-----
 Establish circulation, mix and pump 80 sacks cement thru perforations at 350' to surface. Cut off 8 5/8 and 5 1/2 casing. weld plate on top of 8 5/8 casing with date & API# SS Farms 6-23 plugged and abandoned on 6/7/2007 per KCC regulations.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 34440 33961 RECEIVED
 KANSAS CORPORATION COMMISSION

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067 FEB 01 2008

Name of Party Responsible for Plugging Fees: Berry Petroleum Company (see address above) CONSERVATION DIVISION
 WICHITA, KS

State of Oklahoma County, Tulsa, ss.
 Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven R. Hash

(Address) EXACT Engineering, Inc., 20 E 5th St, Ste 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 30th day of January, 2008
Mary A Allison My Commission Expires: 1-26-2012
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202