

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1-14-10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30535
Name: Hartman Oil Company
Address: 12950 E. 13th
City/State/Zip: Wichita, Kansas 67230
Purchaser: _____
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor: Name: H2 Drilling LLC Rig 2
License: 33793
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-8-07 11-9-07 12-4-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per Oper-KCC-Dlg

API No. 15 - 185-23484-00-00
County: Stafford
W/2 NW NW Sec. 6 Twp. 22 S. R. 12 East West
660 feet from S / N (circle one) Line of Section
460 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ESP Well #: 1-6
Field Name: Drach
Producing Formation: Arbuckle
Elevation: Ground: 1869 Kelly Bushing: 1880
Total Depth: 3762 Plug Back Total Depth: 3742
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <50 ppm Fluid volume 1020 bbls
Dewatering method used Free Fluid Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Hartman Oil Company
Lease Name: Panning License No.: 30535
Quarter SW Sec. 35 Twp. 19 S. R. 12 East West
County: Barton Docket No.: D19,739

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. West
Title: Production Supt. Date: 1-07-08

Subscribed and sworn to before me this 7th day of January,
2008.

Notary Public: Linda Chanel Neises
Notary Public State of Kansas
Linda Chanel Neises
Date Commission Expires: 08/27/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2008