

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/14/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535
Name: Hartman Oil Company
Address: 12950 E. 13th
City/State/Zip: Wichita, Kansas 67230
Purchaser: _____
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor: Name: H2 Drilling LLC Rig 2
License: 33793
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-05-07 10-9-07 10-12-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Per Oper - KCC-Dlg

API No. 15 - 009-25084-0000
County: BARTON
C N/2 NE Sec. 25 Twp. 19 S. R. 12 East West
660 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brodie Well #: 8
Field Name: Werner Robl
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1794 Kelly Bushing: 1804
Total Depth: 3450 Plug Back Total Depth: 3403
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content <50 ppm Fluid volume 480 bbls
Dewatering method used Free Fluid Hauled To Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Hartman Oil Company
Lease Name: Panning License No.: 30535
Quarter: SW Sec. 35 Twp. 19 S. R. 12 East West
County: Barton Docket No.: D19,739

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Morton
Title: Production Supt. Date: 1-08-08

Subscribed and sworn to before me this 8th day of January,
2008.

Notary Public: Linda Chanel Neises

Date Commission Expires: Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/27/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION
WICHITA, KS