

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE JAN 18 2008

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3842

API No. 15 - 101-22046-00-00

Name: LARSON ENGINEERING, INC.

County: LANE

Address: 562 WEST STATE ROAD 4

AP NW SE NW SE Sec. 17 Twp. 19 S. R. 30 East West

City/State/Zip: OLMITZ, KS 67564-8561

1900 feet from SOUTH Line of Section

Purchaser:

1900 feet from EAST Line of Section

Operator Contact Person: TOM LARSON

Footages Calculated from Nearest Outside Section Corner:

Phone: (620) 653-7368

(circle one) NE SE NW SW

Contractor: Name: H-D DRILLING, LLC

Lease Name: NEELEY Well #: 1-17

License: 33935

Field Name: WILDCAT

Wellsite Geologist: ROBERT LEWELLYN

Producing Formation:

Designate Type of Completion:

Elevation: Ground: 2903 Kelly Bushing: 2908

New Well Re-Entry Workover

Total Depth: 4642' Plug Back Total Depth:

Oil SWD SLOW Temp Abd.

Amount of Surface Pipe Set and Cemented at 257 Feet

Gas ENHR SIGW

Multiple State Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator:

feet depth to _____ w/ _____ sx cmt.

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 16700 ppm Fluid volume 475 bbls

Plug Back _____ Plug Back Total Depth _____

Dewatering method used ALLOWED TO DRY

Commingled _____ Docket No. _____

Location of fluid disposal if hauled offsite:

Dual Completion _____ Docket No. _____

Operator Name: _____

Other (SWD or Enhr.?) _____ Docket No. _____

Lease Name: _____ License No.: _____

9/22/2007 10/5/2007 10/6/2007
Spud Date or 10/5/2007 Completion Date or
Recompletion Date Date Reached TD Recompletion Date

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 1/17/2008

Subscribed and sworn to before me this 17TH day of JANUARY

2008.

Notary Public: Debra J Ludwig

Date Commission Expires: 5/5/2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2008