CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	ORIGINAL
Operator: License # 30606	API No. 15 - 039-21021-00-00
Name: Murfin Drilling Company, Inc.	County: Decatur
Address: 250 N. Water, Suite 300	NW_SW_NE_Sec. 28 Twp. 5 S., R. 29 East West
	1650 FNL feet from S / N (circle one) Line of Section
Purchaser: Eaglwing	2310 FEL feet from E / W (circle one) Line of Section
the state of the s	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Leon Rodak Phone: (316) 267-3241	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Alberta Well #: 1-28
License: 30606	Field Name: Wildcat
Wellsite Geologist: Terry McLeod	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2705 Kelly Bushing: 2710
✓ New Well Re-Entry Workover	Total Depth: 4110 Plug Back Total Depth: 4080
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2464 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2464
Operator:	feet depth to surface w/ 200 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
09/19/07 09/25/07 10/11/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Trecompetion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , , ,
Signature: Men 1	KCC Office Use ONLY
Title: Leon Rodak, VP Production Date: 01/14/08	
William Comments	Letter of Confidentiality Received
Subscribed and worn to before me this 4 day o	If Denied, Yes Date:
2000	Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMMISSION
Notary Public	IIIC Distribution
Date Commission Expires: 4/1/gott	JAN 15 2008