KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: COLT ENERGY, INC Address: P O BOX 388 COUNTY, MONTGOMERY 22, 382, 382, 382, 382, 382, 383, 8, 17. [7] East West 24, 382, 382, 382, 382, 382, 383, 8, 17. [7] East West 25, 382, 382, 382, 382, 383, 8, 17. [7] East West 26, 382, 383, 863, 311 Contractor: Name: THORNTON AIR ROTARY, LLC License: 33806 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: V New Well Re-Entry Workover Oil SVMD SIOW Tomp. Abd. Gas Enhiri V SIGW Dry Other (Cora, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Old Well Info as follows: Original Comp. Dete: Original Comp. Dete: Original Total Depth: Depending Re-port. Corn. to Enhr. SWD Plug Back Commingled Docket No. Doal Completion: Other (SWD or Enhr.) Docket No. Deal Completion Docket No. Doal Completion Docket No. Docket Or Enhr.? Object (SWD or Enhr.) Object (SWD or Enhr.) NOT COMPLETED Seconpletion Date or Recompletion Date or Technology to the sput date, recompletion, workover or conversion of a well. Sules 823-139, 823-106 and 823-107 pepty information at each work of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not perfectly the oil and gas industry have been fully complete with and the statuments are not set to the statuments. The statute is the perfect of the speculation	Operator: License # 5150	API No. 15 - 125-31,466 -00-00
Address: PO BOX 388 City/State/Jzr. IOLA, KS 66749 City/State/Jzr. IOLA, KS 6749	COLT ENERGY INC	
Purchaser. ONE OK Operator Contact Person. DENNIS KERSHNER Operator Contact Person. DENNIS KERSHNER Contractor. Name: THORNTON AIR ROTARY, LLC License; 33606 License; 33606 Wellste Geologist. JIM STEGEMAN Polarity of Completion: New Well	Address: P O BOX 388	•
Purchaser ONE OK Operator Contact Person DENNIS KERSHNER Denote (\$20) \$85-8111 Contractor: Name: THORNTON AIR ROTARY,LLC Licenses: 33606 New Section Cornect Contact Person Denote (\$20) \$85-8111 Contractor: Name: THORNTON AIR ROTARY,LLC Licenses: 33606 New Section Cornect Contact Person Denote (\$20) \$85-8111 Contractor: Name: THORNTON AIR ROTARY,LLC Licenses: 33606 New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Cornect Contact Person Denote (\$20) New Section Denote (\$20) New	City/State/Zip: IOLA, KS 66749	
Operator Contact Person. DENNIS KERSHNER Phone: (£20) 365-3111 Contractor. Name: THORNTON AIR ROTARY_LLC Licenses: 33606 Welishe Geologist. JIM STEGEMAN Designate Type of Completion: V New Well Re-Entry Workover Oil SWD StOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Office Stage Cementing Collar Used? If Viscoser/Re-entry: Old Well Info as follows: Operator: Well Name: Office Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet If Alternate II completion, coment circulated from 1012 feet depth to SURFACE w105 sx cmt. Drilling Fluid Management Plan (Cata must be collacted from the Reserve Pt) Childred content ppm Fluid volume biblis Despening Re-perf. Conv. to Entri-/SWD Plug Back Plug Back Total Depth: Other (SWD or Entri-?) Docket No. Operator Name: License No. 12/12/07/12/107 12/13/07 NOT COMPLETED Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3	Purchaser: ONE OK	
Contractor. Name: THORNTON AIR ROTARY, LLC Licenses: 33606 Licenses: 33606 Wellstie Geologist: JIM STEGEMAN Designate Type of Completion:	Operator Contact Person: DENNIS KERSHNER	
Field Name: COFFEYVILE - CHERRYVALE	Phone: (620) 365-3111	(circle one) NE SE NW SW
Weilsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SiOW Temp. Abd. Gas ENHR ✓ SIGW Multiple Stage Comenting Collar Used? [yes y] No. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: 1012 plug Back	Contractor: Name: THORNTON AIR ROTARY,LLC	
Designate Type of Completion: New Well	License: 33606	Field Name: COFFEYVILLE - CHERRYVALE
Designate Type of Completion: New Well		Producing Formation: PENNSYLVANIAN COALS
Total Depth: 1012 Plug Back Total Depth: 999.15 Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementary Collar Used? Yes [No Hyes, show depth set If Alternate II completion, cement circulated from 1012 feet depth to SURFACE w/ 105 sx cmt. Despening Re-perf. Comv. to Enthr/SWD Plug Back Total Depth: Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWID Date or Recompletion Date Reached TD Date Reached TD Total Deate or Recompletion Date Stage Cementary Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wireline Log Received UIC Distribution CMANAS CORPORATION COMM Wireline Log Received UIC Distribution Complete and correct to the best of my knowledge. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements received are compiled and correct to the best of my knowledge. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements received are compiled and correct to the best of my knowledge. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements received are compiled and sworn to before me this 10 day of Jan 14 2008 and 2015 the protection of the confidentiality in excess of 12 months). The confidentiality in excess of 12 months in confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with his form. ALL		Elevation: Ground: 778 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 43 Feet Gas	New Well Re-Entry Workover	1
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set	Oil SWD SIOW Temp. Abd.	
Type Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet Feet	Gas ENHR SIGW	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Original Comp. Date:Original Total Depth:		
Original Comp. Date:Original Total Depth:Original Total Depth:	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Devatering method used Dewatering method used Devatering method used Dewatering method used Dewatering method used Devatering method used Dewatering method used Dewatering method used Devatering method use	Original Comp. Date: Original Total Depth:	
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Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 12/12/0712/7/07 12/13/07 NOT COMPLETED Spud Date or Recompletion Date NOT Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Plant	Commingled Docket No	
Other (WWD Film). Bocket No. 12/13/07 12/13/07 12/13/07 Date Reached TD Date Reached TD Completion Date or Recompletion Date Docket No.: Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
12/12/0712/7/07 12/13/07 Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Date: 1/10/98	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:	12/12/0712/7/07 12/13/07 NOT COMPLETED	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received Wireline Log Received JAN 14 2008 UIC Distribution	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Date: 1/10/08 Wireline Log Received Wireline Log Received Geologist Report Received JAN 14 2008 UIC Distribution	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Date: 1/10/08 Wireline Log Received Wireline Log Received Geologist Report Received JAN 14 2008 UIC Distribution		
Signature: Complete and correct to the best of my knowledge.	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Composition of the control of the co	All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	tte the oil and gas industry have been fully complied with and the statements
Composition of the control of the co	Signature: Lannis Le Vision	KCC Office Use ONLY
Subscribed and sworn to before me this 10 day of January Public: Control	office MANAGER Data: 1/10/08	Veg
Wireline Log Received Geologist Report Received JAN 14 2008 UIC Distribution	N	
JAN 14 2008 Interruption State Stat		WANGAS CORPORATION COMMIS
JAN 14 2000 UIC Distribution	008. IN OCH III.	Coolerie Dourt Description
CONCECNATION DIVISION	lotary Public: Muley (4) bottler	JAN 14 2040
	1-10-1000	CONSERVATION DIVISION