

Notary Public - State of Kansas My Appt. Expires October 1, 2009



Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL FORM ACCO.

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use Only	Operator: License #	API No. 15 - <u>067-21607-0001</u>
Chylisted Zipc Liberal KS 67905 1250 feet from	Name: OXY USA Inc.	County: Grant
Chylisted Zipc Liberal KS 67905 1250 feet from	Address: P.O. Box 2528	<u>NW - NW - SE - SE</u> Sec <u>13</u> Twp. <u>29</u> S. R <u>36W</u>
Operator Contact Person: Kenny Andrews Phone: (620) 629-4200 Contractor, Name: Best Well Service License: NA 3256 € Wellste Goodget: NA 5256 € Wellste Goodget: NA 5256 € Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas BHHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Despensing X Re-perf. Corv. To Enhr/SWD Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Plug Back Total Depth: 3165 Plug Back Plug Back Total Plug Back Total Depth: 3165 Plug Back Plug Back Total	City/State/Zip: Liberal, KS 67905	
Phone: (620) 629-4200 Contractor: Name: Best Well Service Contractor: Name: Best Well Service Lease Name: Devoe A Well #: 4 Lease Name: Devoe A Well #: 10 Lease Name: Devoe A We	Purchaser: Duke Energy	
Contractor: Name: Best Well Service License: NA 52.56.4 License: NA 52.56.4 License: NA 52.56.4 Designate Type of Completion: Na Designate Type of Completion: Na Pow Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: 5/20.65 Original Total Depth: 3165 Deseponing X Re-perf. Corn. To Enhr/SWD Plug Back Total Depth: 3165 Deseponing X Re-perf. Corn. To Enhr/SWD Plug Back Plug Back Total Depth: S165 Dual Completion Docket No. Dual Completion Obcket No. Object (SWD or Enhr.?) Docket No. Object (SWD or Enhr.?) Date Reached, D Completion Date INSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas G702, within 120 days of the splut date, recompletion, workover or conversion of a well-fill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed with the Marsas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas G702, within 120 days of the splut date, recompletion with all plugged wells. Submit CP-1 to myth all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and swom to before me this day of Jav. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and swom to before me this day of Jav. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and swom to before me this day of Jav. Wirrelia Log Received Geologist Report Received JAN 2.2.2008 JAN 2.2.2008	Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Best Well Service License: NA \$2.56.4 Licenses: NA \$2.56.4 Licenses: NA \$2.56.4 Wellstie Geologist: NA Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 5/20.25 Original Total Depth: 3185 Despering X Re-perf. Corn. To Enhr./SWD Plug Back Total Depth: 3185 Despering X Re-perf. Corn. To Enhr./SWD Plug Back Total Depth: 3185 Docket No. Dual Completion Docket No. Other (SWD or Enhr. 7) Docket No. Ogs/2009/09/10 Date Completion Date INSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtlat, Kansas 6702, within 120 days of the spud date, recompletion work and plugged wells. Subscribed and swom to before me this day of Jan. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have and spudged wells. Subscribed and swom to before me this day of Jan. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have been fully complied with and the statemen	Phone: (620) 629-4200	(circle one) NE SE NW SW
Field Name Fanoma Panoma		,
Wellsite Geologist NA	1	
Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Plug Back Plug Back Total Depth: Corw. To Enhr/SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached_TD Recompletion Date Paccompletion Da	•	
New Well Re-Entry X Workover Oil SWD SIDW Temp. Abd. Amount of Surface Pipe Set and Cemented at 743 feet Multiple Stage Cementing Collar Used?		
Amount of Surface Pipe Set and Cemented at 743 feet X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 51065 Original Total Depth: 3165 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dutal Completion Docket No. Operator Name: Other (SWD or Enhr.?) Docket No. Docket No. Operator Name: Data Completion Date or Completion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 6702, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-3109, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confliciental for a period of 12 months? OEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this day of Jan. Amount of Surface Pipe Set and Cemented at 743 feet Multiple Stage Cementing Collar Used? Date condended? If Denied, Yes Date Show Multiple Stage Cementing Collar Used? Date Show Multiple Stage Cementing Collar Used? If yes, show depth set if Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to will ye held to myll sand the collected from the Research PI) Chloride content ppm Fluid Volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Quarter Sec. Twp, S. R. Sand West West Country: Docket No: Country: Docket No: Quarter Sec. Twp, S. R. Sand West West Country: Docket No: Country: Docket No: Quarter Sec. Twp, S. R. Sand West West West Country: Docket No: Country: Docket No: Quarter Sec. Twp, S. R. Sand West West Country: Docket No: Country: Docket No: Quarter Sec. Twp, S. R. Sand West West West Country: Docket No: Country: Docket No: Quarter Sec. Twp, S. R. Sand West West West West West West Wes	New Well Re-Entry X Workover	,
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Operator:		
Drilling Fluid Management Plan	•	
Original Comp. Date:		sx cmt.
Original Comp. Date: \$\frac{12.065}{2.065}\$ Original Total Depth: \frac{3165}{2.065}\$ Conv. To Enhr./SWD Depening \frac{\text{X}}{\text{Re-perf.}}\$ Conv. To Enhr./SWD Plug Back Total Depth Docket No	vven name.	Drilling Fluid Management Plan
Deepening X Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Conv. To Enhr/SWD Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Devatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Docket No. Docket No. Docket No. Docket No.: Operator Name: Lease Name: Docket No.: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lea	Original Comp. Date: 5/2 0/05 Original Total Depth: 3165	1
Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Docket		1
Location of fluid disposal if hauled offsite: Dual Completion		
Dual Completion Docket No		
Other (SWD or Enhr.?) Og/26/2006/07 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct of the best of my knowledge. Signature: KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED RECE		, '
O9/26/2008 of O3/27/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Production Lead Date January 17, 2008 Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution COPUL 45 J.M. 2 2 2008		
Spud Date or Recompletion Date Date Reached_TD Completion Date or Recompletion Date or Recompletion Date Date Reached_TD Completion Date County:	•	
Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Witchita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct the best of my knowledge. Signature:		
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Signature:	Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 I 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
Signature:	All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
Signature:	herein are complete and correct to the best of my knowledge.	,
Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Log Received Geologist Report Received UIC Distribution Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Log Received JAN 2 2 2008 UIC Distribution WICHITA, KS	Signature: Learned Good	KCC Office Use Only
Subscribed and sworn to before me this	Signature: Lynn, Lines	V 1-24-2-16 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -
Subscribed and sworn to before me this	Title: Production Lead Date January 17, 2008	
Wireline Log Received ———————————————————————————————————	Subscribed and sworn to before me this IT day of Jan	Topiled, Yes Li Date:
Notary Public: Geologist Report Received ———————————————————————————————————		Wireline Log Received
Date Commission Expires: OH 10009 UIC Distribution WICHITA, KS	20 0 8	JAN 2 2 2nno
COPU to JIM	Notary Public: Unita total Oon	Designative entries and the second entr
CORU to JIM	Date Commission Expires: 0A 1 2009	UIC Distribution CONSERVATION DIVISION
		copy to Jim