		•	1		KAN	ISAS		7					
	VELL COMPLETIO	N REPORT	AND					3 /	s	2_т9	9 R. 17 W		
	RILLER'S LOG PI No. 15 — 163 — 20,927 —								Loc.	Loc. 490' FEL & 1650' FNL SE			
	(VI MO. 1)	County	Cour	County Rooks									
E-AMERICA (E	perator	AND THE SECOND S	armengesh erazhantzeketarne	enterent const	Selection (see any entering of), so, showing the entering of						10 Acres		
	Sierra Petrole	um Co., In	-	And the Contract of the Contra									
1	P. O. Box 24			160									
W	No., #3 Lease Name Howat												
F	potage Location												
	1650 feet from (N	() (\$) line	1	160	60								
Principal Contractor Dreiling Oil, Inc.				Francis Whisler									
Si	pud Date	Date Completed	THE STREET THE PERSONNEL	Total I	Depth	P.B.T.D.	Market and a letter or an analysis of the letter of the le	Sample, Walley - Jan		Locate	well correctly 2005		
1	June 30, 197	Aug. 21	,1979		3447		THE RESERVED THE PROPERTY OF T	ACT THE RESIDENCE OF THE PARTY		: Gr			
作	irectional Deviation				d/or Gas Purc		0.7.0			2007	кв <u>2010'</u>		
	Cities Service Oil Co.									Decratical series and responding an			
					CASING	RECORD		and the second s					
٦ľ	Report of all string:	set—surface,											
	Purpose of string	Size hole drilled	Sixe casi	ing set .D.)	Weight lbs/ft.	Setting depth	Ту;	pe cemani		Socks	Type and percent additives		
ŀ	To protect												
	fresh water		8 5/	/8"		243'	COMMON		I	_175	10 bbls salt flush		
ľ				10.5#		24.6				100	10% salt		
L	Production	<u> </u>	4 1/	2"	10.01	3446	cc	mmon		100			
\backslash													
4			1										
	LINER RECORD PI								REFORATION RECORD				
	Control of the contro				ocks cement		Shots per ft.		Size (type -	Depth Interval		
١	Top, ft. Bottom, ft.		ľ	J									
Ì	TUBING RECORD				CARL CONTRACTOR OF THE CONTRACTOR OF T	2	. 2				<u>3183-87; 3146-49;</u>		
\					set at		The second secon				3247-51; 3311-15		
기	2 3/8"	3397'								The second secon	3323-26		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
		Am		Depth interval treated									
1													
J	4,000 gals acid overall									all perforations commun			
	garden geligheire d. G. glychaud gang () empyress formellighe () in 140°C may no beauth an in 1			ted as above.									
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	INITIAL PRODUCTION												
	The state of the s		الموافقة والإدارة والمالية والمالية والمالية										
	Date of first production Producing method (flowing, pumping, gas lift, etc.) August 21 1979 Pumping												
	August 21, 1979 I			Gas				Voier		I	as-oil ratio		
_	PER 24 HOURS		36_	ь	bls.		MCF	Producis	ng interval	bbis.	СЕРВ		
\bigcirc	Disposition of gas (vente	d, used on lease o	or sold)					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•			
	1		ACRES CARROLL	arka satti suomininti			MERCH PARTY STATES	Laurenconsum	TO A SUBSTITUTE AND SEASONS ASSESSMENT	MALESCOT NAME OF THE OWNER,	(1985年1995年)(1984年)1987年)(1984年)1985年)1985年(1985年)1984年(1987年)1984年(1987年)1984年(1987年)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

@perator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Sierra Petrol	Protection of the Protection of the Contract o									
3	Lease Name Howat	OIL								
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NO DRILL STEM TE	STS RUN									
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PROFIT SELECTION CONTROL CONTR	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.						
Date Received	<	Mus	iel F.	(Jeran	2					
	вывольных постоя при выполнения по постоя в пос									
	Geological Secretary									
		September 7, 1979								
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