		\circ		KA	NSAS			\circ				
WELL COMPLE	TION REPOR	TAND)					<u> </u>	10 .	- 9	_R17 E	
DRILLER'S LOG	163	2	18	< < -	100-1	67					**	
WELL COMPLE DRILLER'S LOG API No. 15 —	Rooks		10	<u> </u>		, -			oc	OOAS	SW SE NE	
Operator	County		Nu	mber				c	ounty	Rook	S	
	Operations									640		
Address	2000	-				-				TT		
Box	33 Russe	<u>∍11.</u>	Kan:	sas 676	65				16	0	160	
Well No.	Lease Name	m.							******			
Footage Location		Tho	mps	on		-			-	++(
_	ı (N) (S) line			feet	from (E) (W)	line			School Page			
Principal Contractor			Geolo		12/ 13/				16	io o	160	
	Lawbanco Drilling, Inc. Lee H. Cornell									NAME OF TAXABLE PARTY.		
Spud Date	Date Complete		1	otal Depth P.B.T.D.					Locate well correctly 2028			
11–14–80 Directional Deviation	1 11-21-	-80		3470					Elev.: Gr.			
Directional Deviation			Oil a	nd/or Gas Purc	haser			D	<u> 20</u>	<u>30 </u>	кв2033	
			1		74.34F 116							
				CASING	RECORD							
Report of all stri	ngs set — surface,	intermed	liate, _I	production, et	te.					-		
Purpose of string	Size hole drilled	Size casi (in O	ing set .D.)	Weight lbs/ft.	Setting depth		Type cer	Type cement			Type and percent additives	
Compa	404	١.,	- /-						4.0.			
Surface	1214	8 ;	5/8	28	331		Comm	on	<u> 185</u>		Quikset	
	****	-		Name of the last o								
	LINER RECO	RD						PERFORA.	TION RE	CORD		
Top, ft. Bottom, ft. So			acks cement Sh						ize & type Depth interval			
,		1				Shots per ft.		Size	Size o type		Depth Interval	
	TUBING REC	OPD										
				(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		عدد بين الشاء س						
Size	Setting depth	P	acker s	et at								
	<u> </u>	ACID. FI	RACTI	JRE. SHOT.	CEMENT SQ	UFF7	F RECC	L D				
							- ALGO		1		· .	
	Amo	unt and Ki	na or n	material used					ļ	Depth i	nterval treated	
				***************************************			· · · · · · · · · · · · · · · · · · ·		†			

				INITIAL PR	ODUCTION							
Date of first production		Pro	oducing	method (flow	ing, pumping, g	as lift	t, etc.)					
RATE OF PRODUCTION	Oil			Gas		1	Water			Gas-oil	ratio	
PER 24 HOURS Disposition of gas (venter)	d used on longs	sold)	bbls	<u>. </u>		MCF	T n== 4== 7		bbls.	<u></u>	СГРВ	
	, waew on lease of	suid /					Produci	ng interval(S /			
						-						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ' Mái Opera:	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	Lease Name		THE WALLES						
(1917) الترابية الدوار والمرابية في المرابية المرابية المرابية المرابية المرابية والمرابية والمرابية والمرابية	Thompson								
s 10 t 9 R 17 W	V SW SE NE WELL LOG								
Show all important zones o	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	SCRIPTION, CONTENTS, ETC.	TOP BOTTOM	NAME DEPTH						
0 to 334 to 1280 to 1337 to 1532 to 2216 to 3027 to 3152 to 3335 to 3380 to	334 Surface dirt 1280 Sand and sha 1337 Anhydrite 1532 Shale and sha 2216 Sand and sha 3027 Shale and lir 3152 Shale 3335 Shale and lir 3380 Shale and lir 3470 Shale and lir	ells le me me me							
			ONS OF THE STATE O						
Date Received	USE ADDITIONAL SHEETS, I	of Necessary, to complete	Childron Sey Son						
		Drilling Superintendent							
		November 25, 1980							
			Date						