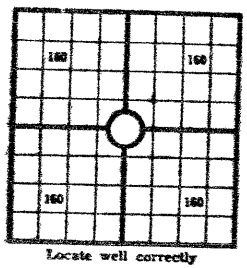
15-163-20329-00-00

OPERATOR JOHN O. FARMER, INC.

ADDRESS Russell, Kansas 67665

640 Acres
N



Locate well correctly

COUNTY Rooks, SEC. 23, TWP. 9S, RGE. 20W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks.

DRILLING STARTED 10/28 19__, DRILLING FINISHED 11/5 1970

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE ¼ NE ¼ NW ¼ _____, North of South Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2199 GROUND, _____

CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

Perforating Record If Any

Formation	From	To	No. of Shots

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
51/2			125						
85/8	200		130						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 1390 feet to 3733 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FARM NAME STEEPLES WELL NO. #1 COUNTY Rooks SEC. 23 TWP. 9S RGE. 20W

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
			LOG TOPS:		
			Heebner	3395'	
			Toronto	3422'	
			Lansing	3435'	
			Conglomerate	3692'	
			Arbuckle	3700'	
			Total Depth	3733'	

RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1980
CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS:

Shale	200	
Shale	350	675
Shale * Sand	675	1155
Sand	1155	1360=
Shale & Shells	1360	1672
Anhydrite	1672	1714
Shale & Shells	1714	2020
Shale & Lime	2020	2200
Lime & Shale	2200	2545
Shale & Lime	2545	3450
Lime	3450	3700
Arbuckle	3700	3733

I, the undersigned, being [illegible] sworn upon oath, state that this well record is true, correct and complete according to the [illegible] office and to the best of my knowledge and belief.

[signature]

Name and title of representative of company

President

Subscribed and sworn to before me this 16th day of November, 1970

My Commission expires

Helen Carlson