

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 22 T. 9S R. 22W ^E/_W

Loc. C NE 1/4

County Graham

API No. 15 — 065 — 21,326 ⁰⁰⁻⁰⁰
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

Well No. #7 Lease Name Justus

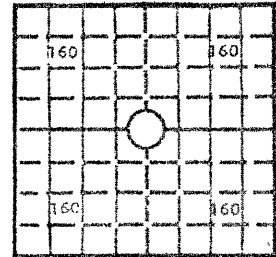
Footage Location
1320' feet from (N) (S) line 1320' feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Vernon Schrag

Spud Date 11/15/80 Date Completed 11/25/80 Total Depth 4000' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr. 2316'

DF _____ KB 2321'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245.20'	common	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

CONSERVATION DIVISION
OCT 10 1980

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name JUSTUS	Dry Hole
S 22 T 9S R 22 E W		

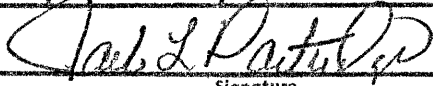
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	248	<u>SAMPLE TOPS:</u>	
Sand & Shale	248	1731		
Shale & Lime	1731	1825	Anhydrite	1825'
Anhydrite	1825	1860	b/Anhydrite	1860'
Shale & Lime	1860	4000	Heebner	3541' (-1220)
RTD		4000	Toronto	3558' (
			Lansing	3574' (-1253)
<p>DST #1 (3567'-3632'). 30", 45", 60", 45". Strong blow 1st open period. Weak blow 2nd open period. Rec. 240' drilling mud. IFP 120#-130#, IBHP 719#, FFP 140#-150#, FBHP 589#.</p>			<u>ELECTRIC LOG TOPS:</u>	
<p>DST #2 (3631'-3650'). 30", 45", 60", 45". Rec. 65' SOCM, IFP 30#-40#, IBPH 629#, FFP 50#-60#, FBHP 609#.</p>			Topeka	3304 (-983)
<p>DST #3 (3686'-3745'). 30", 45", 30", 30". Rec. 10' mud. IFP 50#-50#. IBHP 1195#, FFP 70#-60#, FBHP 1096#.</p>			Heebner	3525 (-1204)
<p>DST #4 (3752'-3808'). 30", 45", 60", 45". Rec. 60' Mud, BKC 3792'. IFP 60#-60#, IBHP 519#, FFP 60#-60#, FBHP 539#.</p>			Toronto	3548 (-1227)
			Lansing	3563 (-1242)
			BKC	3783 (-1462)
			Marmaton	3801 (-1480)
			Log T.D.	3999 (-1678)
			DTD	4000 (-1679)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Assistant Secretary/Treasurer Title
	December 8, 1980 Date