r			_	ıc	Mas-	206	99-C	90-00	)			
	KANGAG BRIII	FD6 1.00	O	15	-000	ari e	,	, O			_	
	KANSAS DRILL	ERS LOG						· ,	s. <u>20</u>	t. <u>9S_</u> r. <u>25</u> V	√ E W	
$\neg$	API No. 15						*	ا	Loc. <u>NW</u>	/ SW SE		
	Operator	County	-	Nun	nber			ر نیا	County <u>G</u>	RAHAM	Market Co., Language Co., Co., Co., Co., Co., Co., Co., Co.,	
	C-G DRILLIN	NG CO.					1	100		.640 Acres N		
	Address 1107 UNION	NATIONAL	BUIL	DING	. WICH	ITA. "KS	6.720	2				
	Well No.	Lease Name				75.00			16	60		
	Footage Location	PFEIFE	R				rata de la constante de la con			Lieb		
	660 feet from	XNN (S) line				<del>∤</del> -┫						
	Principal Contractor C-G DRILLIN			Geolog	gist	from (K) (W)			16	60	11	
	Spud Date	id CU.		Total		WHISLER P.B.T.I			L	ocate well correctly		
	AUGUST 27,	1974		412	. ]				ilev.: Gr		(	
	Date Completed			Oil Pu	rchaser			ı	)F	кв2	607 KE	
				<u> </u>	CASINIC	RECORD		<del>1</del>	and the same of th			
								***	The contract of the contract o			
	Report of all strir	ngs set — surface,	<del></del>							**************************************		
	Purpose of string	Size hole drilled	(in O.	.D.)	Weight Ibs/ft.	Setting depth	Туре	cement	Sacks	adan	tives	
	SURFACE	124"	8 5	/811	20#	199.31	СОМ	мом	40	2% GEL 3% CA		
					2011	.,,,,,	1 30.11	1011		100 UA	<u> </u>	
		·			- 4		<b>_</b>					
7								į				
			<u> </u>				1	The state of the s				
	LINER RECORD									ORATION RECORD		
	Top, ft.	Bottom, ft.	20	ocks cen	nent	Shot	Shots per ft.		& type	Depth in	Depth interval	
		TUBING RECO										
7	Size	Setting depth		acker set	t at						h	
		- ,			. •							
		A	CID, FR	RACTU	RE, SHOT,	CEMENT SO	UEEZE RE	CORD		**************************************		
		Amou	ınt and ki	nd of m	aterial used				REC	Depth interval tree	ited	
)								STATE	CORPORA	EIVED TION COMMISSIC	_	
									SED :	TON COMMISSIO	<u>)</u>	
				ACL I	6 1974							
		7 GO142	ERVATIO	ON DIVISIO								
Control of the Contro	CONSERVATION DIVISION Wichita_ Karisas											
	Date of first production				9-16	-74						
e de la constante de la consta	/ / / / / / / / / / / / / / / / / / /											
X1.000000000000000000000000000000000000	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		Water			Gas-oil ratio		
٦l	Disposition of gas (vented	d, used on lease or s	old)	bbls.	<u> </u>		MCF Prod	lucing interval	bbis. (s)		СГРВ	
				<del> </del>								

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator			DESIGNATE TYPE OF COME ON HOLE, SWOW, ETC	COMP.: OIL, GAS, C.:			
C-G DRILLING CO. Well No.  Lease Name PFEIFER			01(1 )1044				
s 20 T 9 S R 25 W E							
WELL LOG Show all important zones of porosity and contents thereof; cored inte							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
SHALE SAND & SHALE SHALE ANHYDRITE SHALE SHALE & SHELLS SHALE LIME & SHALE LIME LIME LOG T D	0 1495 2100 2247 2290 2317 2540 2730 3945	1495 2100 2247 2290 2317 2540 2730 3945 4120 4121					
DST #1 4081'-4120' OPEN 30 SI 30 OPEN 30 SI 30 REC 20' MUD. IBHP 196#, FBHP 104#, IFP 46#, FFP 58#							
	Subscrib	F SEDGWIO	) ss OK) ss worn to befor ber, 1974. bires 12/7/75	e me this			
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WI	1/2//	Buchanan,			
Date Received	BROWN HAN	Constanting to	of Trace was	v .			
	800	J. 4.	Signature G. F. Ga Partner	TTOWay			
	5 - 7	7 0	Title				
*	1 2 ×	3 65	9/9/74 Date				
	September S	ED Marin					