STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Form CP-4

WELL PLUGGING RECORD

Wichita, Kansas	Gra	паш	Coun	ry. Sec. Ju. 1v	vp. y nge.	<u> </u>					
NORTH	Location as "N	Location as "NE/CNW%SW%" or footage from lines SW SE NW									
	Lease Owner Chief Drilling Co., Inc.										
	Lease Name	Lease Name Gustafson Well No. 6720									
		Office Address Suite 905 Century Plaza, Wichita, Kansas 6720									
	Character of W	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole									
	Date well com	Date well completed $7/9/72$ 19 Application for plugging filed $7/8/72$ 19									
	Application for	plugging nied.	7/8/	72	ne-videton-mara-recelonidy-approximate/VavAthara-Assura-	19					
	Application for	plugging appre	oved 1191 1972								
		Plugging commenced 7/972 19 Plugging completed 7/9/72 19									
	Progen for about			or form object	Dry Hol						
	neason for abai	Reason for abandonment of well or producing formationDry Hole									
	If a producing	If a producing well is abandoned, date of last production									
						ore plugging was com-					
Locate well correctly on above Section Plat	menced?		in the Conserv	vacion Division of	its agents beit	we bingging was com-					
ame of Conservation Agent who su	nervised plugging of th	is well L	eo Mass	ev		69-00-у усков 4-4 го на 4-6 столо постор постор бого породо постор постор столо постор условного убит бух на це н					
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Wichita Kan William											
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	ntury Plaza,	Wichita	c. , Kansas	s 67202							
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ATE OF KANSAS	COU	INTY OF	SEDGWICI	K	20						
Jim Robinson	, , , , , , , , , , , , , , , , , , , ,				SS.	of the above-described					
ell, being first guly, sworn on oath	, says: That I have known at the same are true as	owledge of the	e facts, statem	ents, and matters	herein contain	of the above-described led and the log of the					
S. A.	61		(1 300								
HOTARY		(Signature)		- Rober	9/-						
No.		:	Suite 90	05 Century	Plaza	<u>Wichita, Kans</u>					
שנים לי ביות	10.1			(A	.ddress)						
Subscribed AND STORN TO be	fore me this 10t1	day of	: July	/	, 19_7	7.2					
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Co. W.	. 1975	agazan. a	Vinging.	sea VIII	aluan	Notary Public.					
y commission expires August 5	, 17/3	The state of the s	virginia	a S. Fabia	n	товату гивис.					

15-065-20558-00-00

API No. 15 —	County		Num	ber		-		c	County	Gra	ham
porotor <u>Chief Drill</u>	ina Ca	Inc	ا برع	let Dri	lling C	O -	Inc	,	¢ +	640	Acres .
ddress											160
905 (/ell No.	Century Pl	aza,	Wic	nita,	Kansas	0/	202		160	┝╌	
<u> </u>		Gusta	fson	, , , , , , , , , , , , , , , , , , ,							
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ate Completed			Oil Pui	rchaser		المرابعية بيجية	40	D	F 234	9	кв <u>2352</u>
7/9/7	72							L_			
				CASING	RECORD					***************************************	
Report of all strir	gs set — surface,	intermed	liate, pı	roduction, et	с.						
Purpose of string	Size hole drilled	Sixe casi (in O.	ng set V	Weight lbs/ft.	Setting depth	7	Type ceme	nt	Sacks .		Type and percen additives
	121/4	8 5/	۷,,	28	225'		mmon ick	oot	STAX	R	CEIVED PRATION COMMISSIN
	124	<u> </u>	-		225	qu	ICK	360		ORP	OR EIVE
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	LINER RECO		acks cen	over a series of the series of	Shot.	per ft.			TION REC	JORD	Depth interval
Cop, ft.	Bottom, ft.	3	acks cen	nent	Shots	per II.	rt. Sixe				Deptil Interval
	TUBING RECO	ORD				,			e de la composição de l		
ixe	Setting depth	P	acker se	t at		e constructions from		and the second second second		\dashv	
		ACID, FI	RACTU	RE, SHOT,	CEMENT SQ	UEEZI	E RECO	RD	-	Mariana de la composit a	
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	d	,	1	INITIAL PE	RODUCTION			•			
		Pr	oducing	method (flow	ing, pumping, g	gas lift,	, etc.)		menes ki sikeazar Ashrédrik daron danwasunu	***************************************	
Date of first production	Oil			Gas		V	Vater	adanak Suda Suda Suda Suda Silina en		Gas-c	oil ratio
e Magadahan makamiya sadiklabida har Pri Yiri Xan ana gunaya uzu kasa sa sa sa sa	T .			1		MCF			bbis.		C
Date of first production RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vent-		eald\	bbls				Product	g interva	(c)		

66044.

G-10-1972

/ell No. Lease Name Gustafson	Dry Hole				
Show all Important zones of porosity and contents thereof; cored interva	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION				
cluding depth interval tested, cushion used, time tool open, flowing and st FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом.	NAME	DEPTH	
OST #1 3606-3630' Open 30" Rec. 25' mud IBHP: 473# FBHP: 0 FP: 13 - 18#	3606	3630	Anhydrite Base Anhy. Topeka Heebner Toronto Lansing Base K.C.	1833 1868 3332 3541 3566 3581 3810 3815	
Cons.	er,				
	. N	1 4 h			
USE ADDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE W	ELL RECORD,	Andrews Andrews	
	Offic July	ce Manage	Title		