## STATE OF KANSAS STATE' CORPORATION COMMISSION

✓ Give All Information Completely

✓ Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

800 Bitting Building

## WELL PLUGGING RECORD

Wichita, Kansas	<u> </u>			ty. Sec. <u>35</u> <u>T</u>		(E)_	ZZ(W)			
NORTH		E/CNWXSWX" o	or footage fr	OIII IIII/03	W SW SW					
	Lease Owner	WATE			ompany	XX7.11 NT.	7			
	Lease Name Office Address_	23		nsas	anaman (arianta aran ann ann ann an Abhrea 1919) a bhaile a	WEII NO				
		Vell (completed a			Dry					
i	· · · · · · · · · · · · · · · · · · ·	pleted	-		8-11		_ <sub>19</sub> 55_			
		plugging filed			8-11	processing and the second seco	19 <u>55</u>			
		plugging approv			8-11	CONTROL CONTRO	_19 <u>55</u>			
		Plugging commenced         8-11         1955           Plugging completed         8-11         1955								
				ng formation		Dry	_ <sub>19</sub> 55_			
	Reason for apa	ndonment or wer	or producin	ig formation	and the state of t					
	If a producing	well is abandone	ed, date of l	ast production			19			
	1			vation Division of		fore plugging				
Locate well correctly on above Section Plat		<u>Y</u>				***************************************				
Name of Conservation Agent who s	pervised plugging of th	is well		d•n Petty			M 273			
Producing formation	•		Botto	m	Total Depth o	f Well 397	Feet.			
Show depth and thickness of all wa	ter, oil and gas formation	ns.								
OIL, GAS OR WATER RECO	RDS					CASING RE	ECORD			
FORMATION	CONTENT	FROM	То	SIZE	PUT IN	PULLED	OUT			
				8-5/8	203	None				
						1 4 1 1 1 1				
							Account management of the contrapts to the specific			
Ni N	o 198!  ck hulls on t  cement and  top	op of plu		f hulls						
7. Dumped in $1/2$	sack hulls									
8. Mixed 10 sack	dement and f	illed hol	e to t	op with s	ame.					
Name of Plugging ContractorAddress	Jones,	description is necessis successions and successions and successions are successions as a succession of the succession and succession are succession as a succession are succession ar	e & Fa	K of this sheet)  rmer, Inc						
STATE OF <u>Kansas</u> JOHN O.  well, being first duly sworn on oat above-described well as filed and t	FARMER h, says: That I have kr	nowledge of the	facts, statem	nents, and matter	rs herein conta	ined and the	e-described log of the			
Subscribed and Sworn to be	efore me this	th day of	Aug	ust	Address)	55				
My commission expires 10-11 5 8			Luci	elle qui	nedy	Notary	Public.			
		Charles of the Charle		\$1.5	C+ =					



8-24-55

160

640 Acres

N

Locate well correctly

Formation

Liner Record: Amount.

Amount Set

In.

10

, T. 600 Name?

Perforating Record If Any

**Amount Set** 

Sacks

Cement

Make

Ft.

203

Chemical

Make

Gal.

ADDRESS \_\_

Russell, Kansas

OFFICE ADDRESS Russell, Kansas FARM NAME Wolfe B WELL NO. #1

CHARACTER OF WELL (Oil, gas or dryhole)......

OIL OR GAS SANDS OR ZONES

CASING RECORD

CEMENTING AND MUDDING

Method of

Cementing

To

No. of Shots

COUNTY Graham SEC 36, TWP 9 RGE 22

COMPANY OPERATING El Dorado Refining Company

DRILLING STARTED 7-25, 1955 DRILLING FINISHED 8-9, 1955 DATE OF FIRST PRODUCTION......COMPLETED WELL LOCATED SW 4 SW 4 North of South 

Elevation (Relative to sea level) DERRICK FLOOR..........GROUND.......

Formation

Shot Record

Amount Pulled

Length

Bottom

Mudding

Method

Size

Amount

Size of Shot

Packer Record

Depth Set | Make

Results

(See Note)

Size

5/8

•	-8	6Z8	Z0.	31	135		1		<u> </u>	<u> </u>	
		18								L	
•		Not	what i		was use	d to pro	ect sands	if outer string	ys were pulle	ed?	
		NOTE	Verge	Soiton	hole plu	gs used?	· · · · · · · · · · · · · · · · · · ·	<b>ili</b> so, state kir	nd, depth set	and results obt	ained
Wolfe B		T	The state of the s	(Line)		1	iese to	OOLS USED	ools were use	ed from feet	feet to
NANCE		Describ	oe diti	70000000000000000000000000000000000000	whether	by flow		PRODUCTION tubing or cas		umping	
FARM N		Amoun	i o dei							Length of test is used, descri	
							9. Sept. 42. 13	1	-		

Give detailed description and thickness of all formations drilled through, contents of sand, when a dry

Formation	Top	Bottom	Formation	Тор	Balton
			-		
Surface	0	203			-
Shale-Sand	203	1000			
Shale-Sand	1000	1295	r		
Sand	1295	1495			
Red Bed & Shale	1495	1795			
Anhydrite	1795	1825	,		
Anhydri te	1825	1839			
Shale & Shells	1839	2180			
Shale & Lime	2180	2610	-		
Lime & Shale			•	1	
Lime & Unale	2610 8690	3690 3730			1
Lime & Shale	3730			1.	
		3885	•		,
Lime & Shale	3885		•		
Conglomerate	3935	3978			
			TOPS:		
·			Elevation	2314	D.F
			Anhydrite	1795	
			Heebner	3508	
			Toronto	3530	
			Lansing	3546	
i .			Arbuckle	3964	
			T. D.	3978	1
			i .	5910	
			D. & A.		
			*		
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		-			-
					1

I, the undersigned, being first duly swom upon onth, date that this well record is true, correct and complete according to the records of this office and to the best of my browledge and belief.

Subscribed a	nd sworn to	before me	this 15th	lay of Aug	gust	19 55
Commission			<u> </u>	Zuiele	) June	A Pablic