

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Biting Building
Wichita, Kansas**

NORTH

**Locate well correctly on above
Section Plat**

Name of Conservation Agent who supervised plugging of this well D. C. Lilley
Producing formation Misener sand Depth to top _____ Bottom 3251 Total Depth of Well 3251 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Bridge 2910.

15' crushed rock

2 sax neat cement

Mud hole to 150'

Bridge 130'

15' crushed rock

15 sax neat cement

Mud to 5'

5 sax cement in top of hole

Filled cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....P. O. Box 944, Tulsa 1, Oklahoma, Abe Stekoll Oil Co.
Address.....

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
A. M. STEKOLL (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

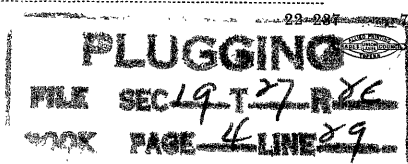
(Signature) ABE STEKOLL OIL CO.

By A. M. Perry Owner
P. O. Box 914, Tulsa, Okla.

SUBSCRIBED AND SWORN to before me this 29th day of May, 1950 1950

My commission expires 8-20-50

Notary Public.



Location SW c SW SE, DEEPENING RECORDED.

Sec. 19 T. 27 R. 2E.

Casing Record

County- Sedgewick.

10" 1580 Farm- Trustee No. 2
 20" 8 1/4" 2695 Company- Fisher-Lauck & W.K. H. Trust Co. Trustee
 15 1/2" 56 65/8" 2952' Contr.- Fisher & Lauck
 12 1/2" 895 53/16" Comm.- 5/12/1930. Comp.- 3/11/31
 Total Depth 3231 Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.

Initial Production 5.5 bbls per hr.

Date Issued. 3-21-31

Formation	Depth	Formation	Depth	Formation	Depth
surface	20	lime grey hrd	735	slate drk	1640
shale blue	50	lime lgt	750	lime	1650
slate drk	65	lime grey hrd	763	shale drk	1660
lime white	70	red rock	765	lime	1675
slate lgt	80	shale drk	785	slate white	1725
lime white	100	lime lgt	790	lime	1775
slate drk	105	lime grey hrd	800	shale drk	1780
lime brown	120	slate drk	805	lime lgt hrd 1BW	1810
pink rock	125	lime	825	sand	1815
lime white	135	slate grey	830	lime	1875
shale grey	140	lime grey	840	lime	1940
lime white	170	shale	845	shale drk	1945
slate drk	178	lime grey hrd	880	lime	1970
lime lgt	201	slate drk sft	895	slate	1985
slate blue	210	lime white	897	lime	1995
lime white	225	slate drk	912	slate	2090
slate lgt	230	lime grey hrd	917	sdv shale	2105
lime lgt	260	slate drk	927	slate white	2120
shale grey	265	slate lgt	950	sdv shale	2140
lime	270	slate drk	965	lime	2225
shale	275	slate lgt	968	sdv shale	2265
lime	280	lime grey	970	slate white	2315
shale	285	slate grey	1020	lime	2330
lime	290	lime	1025	sdv shale	2400
shale	295	slate grey sft	1035	lime hrd	2405
lime	300	slate lgt	1065	slate black	2410
shale	305	slate grey	1075	lime hrd	2415
lime	325	slate lgt	1085	slate black	2435
slate lgt	330	slate drk	1100	sdv shale	2450
lime white	335	slate lgt	1105	shale	2485
slate lgt	345	slate drk	1135	K. C. lime	2533
slate drk	355	sand shale	1170	lime	2540
lime lgt	360	slate blue	1200	lime hrd	2550
slate lgt	366	lime grey	1205	sdv lime	2575
lime lgt	391	slate grey	1215	lime white hrd	2598
slate blue	397	lime grey	1220	slate black	2600
lime	400	slate blue	1225	lime 6 BW	2610
lime hrd grey	470	lime grey	1235	lime	2665
lime white hrd	485	lime lgt	1240	sand	2670
slate drk	495	slate drk	1245	lime	2680
lime lgt	520	lime lgt	1255	shale black	2690
lime brown	523	brkn lime	1265	shale black	2695
lime brown	545	lime white hrd	1295	lime	2700
shale grey	550	shale blue 1 1/2 BW	1305	slate black	2725
lime grey 1 BW	580	lime	1310	lime	2740
lime sdv sharp	598	sdv shale grey	1320	shale blue	2755
slate drk	603	slate blue	1330	lime	2770
red rock	613	slate drk	1340	shale blue	2795
lime lgt	618	slate & shells	1375	lime	2810
slate drk	628	slate lgt	1398	shale blue	2850
slate lgt	638	slate drk	1407	shale black	2835
slate drk	643	slate drk 5 BW	1415	shale blue	2850
red rock	646	lime grey hrd	1450	lime	2865
lime grey hrd	655	slate blue	1465	slate drk	2870
shale drk	675	lime 2 BW	1485	lime lgt	2875
shale drk	680	slate	1510	slate lgt	2885
lime white	685	slate drk	1540	lime	2887
red rock	690	lime hrd	1565	slate blue	2900
lime white	700	gritty lime	1574	slate & shells	2920
shale drk	705	lime	1575	red rock	2938
lime grey sft	725	slate drk	1635	various colored	
shale grey sft	730	lime	1630	shale	2952

PLUGGING
 FILE SEC 19 T. 27 R. 2E
 (OVER)
 PAGE 29

Trustee. No. 2

Formation

Depth

chat hrd	2953
chat sft oil	2955
chat sft oil	2968

Swabbed 6 bbls per hr on 20 hour test.
chat sft 2973

Well started flowing 5-minutes
after bailer run first time-
made 40 bbls first 10 minutes,
then shut in to about 60 bbls.
per hr.

lime	2935
lime	3188
shale blk	3242
Misener sand	3251

TELETYPE T.D. 11-10-50 10 50 PM 11-10-50 10 50 PM 11-10-50 10 50 PM

8720-29

Chas. Long

160- 84 88 12