

15-173-00874-00-00

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Biting Building Wichita, Kansas

NORTH

Section Plat grid with 4 columns and 4 rows.

Locate well correctly on above Section Plat

Sedgwick County. Sec. 19 Twp. 27 Rge. 2 (E) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SE SE Lease Owner J. A. Aylward Lease Name Trustee Office Address 813 First Nat'l. Bank Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed September 8, 19 30 Application for plugging filed September 14, 19 44 Application for plugging approved September 15, 19 44 Plugging commenced October 6, 19 44 Plugging completed October 16, 19 44 Reason for abandonment of well or producing formation Oil Exhausted

If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilley Producing formation Depth to top Bottom Total Depth of Well 3251 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for 15 1/2, 8 5/8, and 7" casing sizes.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5 sacks cement at bottom of hole, mud to bottom of 7" pipe, filled with mud to 200 ft. 12 sacks cement at 200 ft, filled with mud to base of cellar, 10 sacks at base of cellar.

19 27 2E 131 19

Received 11/24/44

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. A. AYLWARD Address 813 First National Bank Bldg., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. R. E. Evans

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of November, 19 44

My commission expires Feb. 25, 1946

Notary Public signature



15-173-00874-00-00

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG., WICHITA, KANSAS

Location SW SE SE

Sec. 19 T 27 R. 2E.

Casing Record

County-Sedgwick.  
No. 5

10" 1550 Farm-Trustee  
20" 8 1/4" Company-Fisher and Lauck.  
15 1/2" 61 65/8" Contr.- Fisher and Lauck  
12 1/2" 53/16" 3234 Conn. 7-31-30

Comp. 9-8-30

Total Depth 3251 Shot Quarts Between  
Correspondence Regarding This Well Should Be Referred to

Figures Indicate Bottom of Formations. Elevation  
Date Issued. 9-20-30 Initial Production 22 bbls. PER Line

Formation	Depth	Formation	Depth	Formation	Depth
yellow clay	25	lime	1240	lime	2800
lime	30	lime	1250	slate	2805
slate	50	slate	1255	lime	2815
slate	75	lime	1300	slate	2825
lime	100	slate	1305	lime	2840
slate	155	lime	1320	slate	2850
lime	190	slate	1380	lime	2855
slate	195	slate	1410	slate	2915
lime	210	lime	1435	Var col. shale	2924
slate	220	slate	1455	chat hard	2925
lime	245	lime	1485	chat	2969
slate	280	slate	1500	lime chatty	2994
lime	300	slate lime & shale	1505	lime	3050
slate	310	slate	1520	4BW 3005-3010	
lime	325	lime	1585	lime	3060
slate	360	slate	1625	3 BW 3060-3105	
lime	440	lime	1650	broken lime	3062
sdv lime	480	slate	1710	lime	3105
slate	500	lime	1720	lime	3130
lime	585	slate	1740	slate	3150
shale	595	lime	1775	lime	3175
red rock	600	slate	1785	shale sdv	3185
slate and lime	640	lime	1825	shale blk	3234
red rock	645	lime	1920	shale and sand	3237
lime	700	slate	1940	top of Wilcox	
shale	715	lime	1960	sand	3242 1/2
lime	755	slate	1975	oil at 3238	
red rock	760	shale and shells	2000	sand	3251
lime	780	lime	2010	Wilcox 3238-51	
shale blk	785	slate	2035		
lime	800	sdv shale	2150		
slate	815	lime	2240		
lime	880	slate white	2315		
shale blk	885	lime hard	2340		
lime	895	slate	2375		
slate blk	910	slate	2395		
lime	915	lime	2400		
slate	925	slate	2405		
slate blk	935	lime	2420		
slate blk	965	slate	2485		
lime	985	K.C. Lime	2500		
slate	1000	lime	2600		
lime	1015	slate blk	2602		
slate	1025	lime	2675		
lime	1035	HPW 2610-15			
shale	1075	sand	2680		
slate & lime shale	1101	lime	2685		
slate	1115	slate	2715		
lime	1125	slate white	2730		
slate	1135	lime	2745		
lime	1155	slate	2755		
slate	1215	lime	2770		

T.D.

Pencil Note:  
Plugged back to chat 2990

19 27 2E  
131 19