

15-173-00872-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

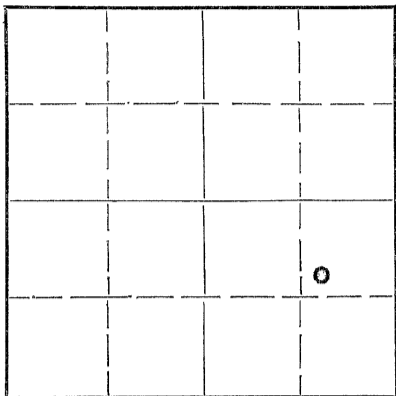
OR

Strike out upper line
when reporting plug-
ging off formations.

FORMATION PLUGGING RECORD

Sedgwick County. Sec. 19 Twp. 27 Rge. 2E (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE SE
Lease Owner Abe Stekoll Oil Company
Lease Name Wheeler-Kelly-Hagney Trustee Well No. 10
Office Address Box 944, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Abandoned Oil Well
Date well completed October 25, 1932
Application for plugging filed June 11, 1948
Application for plugging approved June 11, 1948
Plugging commenced June 12, 1948
Plugging completed July 7, 1948
Reason for abandonment of well or producing formation Oil depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production June 1948
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well D. C. Lilley
Producing formation Chat Depth to top Bottom Total Depth of Well 2954 $\frac{1}{2}$ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10"	1625'	
				12 $\frac{1}{4}$ "		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 5 sax cement in bottom of hole
Mud from 2954 $\frac{1}{2}$ ' to 150 feet
Wood plug and rock and 15 sax cement to
115 feet. Mud to base of cellar
10 sax cement in base of cellar

7/13/48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Abe Stekoll Oil Company,
Address Box 944,
Tulsa, Oklahoma

STATE OF ~~SEN~~ KANSAS, COUNTY OF SEDGWICK, ss.

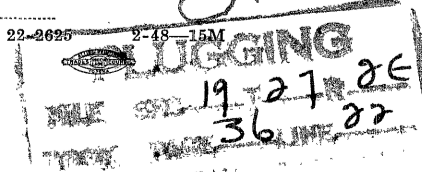
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Abe Stekoll Laura Moran
Box 944 Tulsa Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of July, 19 48

My commission expires November 5, 1951

J. P. Roberts
Notary Public.



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS.

Location SW NE SE

Sec. 19T 27 R. 2E.

Casing Record.

10" 1625
 20" 8 3/8" 2728
 15 1/2" 63' 5 65/8" 2944
 12 1/2" 53/16"
 Total Depth 2954 1/2

Farm . Trustee
 Company. Fisher and Lauck
 Contr. Fisher and Lauck.
 Comm. 9-24-32
 Shot Quarts Between.

County Sedgwick
 No. 10
 Comp 10-25-32

Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production Pump 188 Bbls.

Date Issued 11-19-32

Formation	Depth	Formation	Depth	Formation	Depth
clay	HFW 45	slate & shells	1100	lime	2594
gravel	50	slate	1145	shale	2596
shale	60	slate and shells	1235	lime hard	2612
slate	85	lime	1255	lime hard	2667
lime	100	slate	1275	shale blk	2715
slate and shells	150	slate & shells	1320	Measurement corrected	
lime	185	lime	1325	to 2727	
slate	190	shale light	1335	lime	2732
lime	210	shale dark	1360	shale	2752
slate	220	shale	1415	lime	2773
lime	260	shale sdy	1430	shale blk	2795
slate	305	lime	1455	lime	2827
lime	330	slate and shells	1475	shale	2835
slate	345	lime	1500	lime	2843
lime	385	shale	1550	shale	2848
slate and shells	400	lime	1595	lime	2862
lime	500	shale	1634	slate dark	2868
slate and shells	525	lime	1636	lime	2873
lime	535	measurement corrected to		shale	2877
slate	550	1625		slate and shells	2910
lime	575	lime	1635	lime	2915
shale	580	shale	1645	red rock	2920
lime	590	lime	1650	shale	2946
slate	600	shale	1655	chat	2950
red rock	607	lime	1685	chat	2954 1/2
lime	620	shale	1732	T.D.	
slate	625	lime	1737		
lime	635	slate	1750		
slate	640	lime	1755		
red rock	645	slate	1760		
lime	675	lime	1780		
slate	685	shale	1794		
lime	688	lime sdy	1835		
red rock	690	2 BW 1813			
lime	720	lime	1900		
slate	725	lime	1923		
lime	735	shale	1940		
slate	740	lime 1BW	1965		
lime sdy	765	shale	1978		
slate and shells	768	lime	1983		
lime	770	shale sdy	2045		
lime	790	shale sdy	2155		
slate	795	lime	2160		
lime	805	shale	2165		
slate	812	lime	2208		
lime	817	shale	2318		
slate and shells	845	lime	2330		
shale	865	shale	2390		
lime	890	shale and shells		2491	
slate	900	lime K.C.	2520		
lime	905	lime sdy	2545		
slate and shells	1075	lime sdy	2570		
lime	1085	1 BW 2550-60			

JUL 13 1948

Pencil Note:

Chat making 8 or 10 BBL.

PLUGGING
 FILE SEC 19T 27 R 2E
 BOOK PAGE 36 LINE 22

PLUGGING INSPECTION REPORT

Form CP-3
Rev. 6-4-68

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

Operator's Full Name The Law Company

Complete Address 313 South Market, Wichita, Kansas 67202

Lease Name Wheeler-Kelly-Hogney ²²⁵
Farm - Trustee Well No. 10

Location SW NE SE Sec. 19 Twp. 27 Rge. 2E (E) (W)

County Sedgwick Total Depth

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated Plugging Inspection

Plugging Contractor

Address License No.

Operation Completed: Hour Day 6 Month 12 Year 1973

The above well was plugged as follows:

- 16" pipe set at 63.5'.
- Cellar Cleaned and Dry.
- Plugging O.K.
-
-
-
-

I hereby certify that the above well was plugged as herein stated.

Signed *Frank B. ...*
Well Plugging Supervisor