

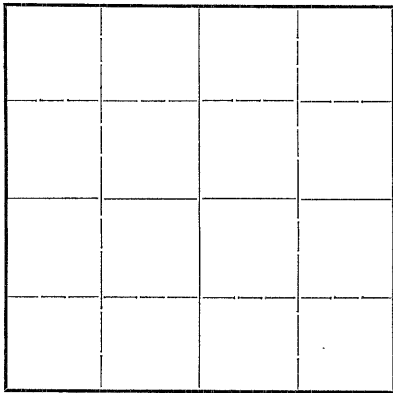
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-173-00875-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 19 Twp. 27 Rge. 2 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE cor SW $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner J. A. Aylward
Lease Name Trustee Well No. 4
Office Address 813 First Nat'l. Bank Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 7 19 30
Application for plugging filed September 14, 19 44
Application for plugging approved September 15, 19 44
Plugging commenced September 16, 19 44
Plugging completed October 4, 19 44
Reason for abandonment of well or producing formation Oil Exhausted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilley
Producing formation Depth to top Bottom Total Depth of Well 3248' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	35	35'
				7"	2937	110'
				5 1/2	3220	385'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5 Sacks cement at bottom of hole filled with mud to bottom of 5 1/2" pipe
7" and 5 1/2" pipe were cemented together from squeeze job to 385', 5 1/2"
pipe parted at 385', 7" pipe parted at 110', bridged at top of 7" at 110'
15 sacks cement at 110', filled with mud to base of cellar, 10 sacks cement
at base of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. A. Aylward
Address 813 First Nat'l. Bank Bldg., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
R. E. Evans (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 22 day of November, 19 44

My commission expires Feb. 25, 1946

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG. WICHITA, KANSAS

Location SE cor SW SE.

Sec. 19T. 27N. 2E.

Casing Record

10" 1552

20" 8 1/4" 2715

15 1/2" 35 65/8" 2937

12 1/2" 53/16" 3220

Total Depth 3248'

Farm-Trustee

Company - Fisher & Lauck.

Contr. - Fisher & Lauck.

Comm. 7/30/1930.

Comp. 9/7/30

Shot

Quarts Between

Correspondence Regarding This Well Should Be Referred to

County - Sedgwick
No. 4

Figures Indicate Bottom of Formations.
Date Issued. 9/20/1930.

Elevation
Initial Production
107 bbls. 5 hrs.

Formation	Depth	Formation	Depth	Formation	Depth
clay & gravel HFW	35	slate drk	1175	lime	2730
lime brkn	45	shale drk	1220	shale & shells	2765
slate lgt	60	lime	1245	shale drk	2795
slate blue	95	shale drk	1265	lime lgt	2810
lime lgt	120	lime white	1295	shale blue	2825
lime white	135	shale drk	1300	slate lgt	2840
slate lgt	155	lime grey	1310	lime white	2850
lime lgt	170	shale lgt	1340	slate drk	2855
slate blue	175	shale & shells drk	1395	shale drk	2860
lime white	190	sdv shale	1415	lime & shale	2880
lime	200	lime	1430	shale blue	2895
shale lgt	220	shale lgt	1450	lime	2900
lime	235	lime white	1455	shale lgt	2937
shale & shells	285	shale lgt	1460	chat	2962
lime light	295	sdv lime	1500	chat	2971
slate & shells	345	shale drk	1520	sdv lime	3022
lime white	370	shale lgt	1530	lime	3025
lime lgt	390	lime grey	1550	HFW 3033	
slate lgt	395	lime brown	1580	shale green	3027
lime white	415	slate drk	1615	sand water white	3037
lime white	500	lime lgt	1630	sdv lime	3075
shale	502	shale lgt	1635	lime white	3085
lime white	525	lime	1640	lime brown	3095
slate lgt	530	shale	1655	lime brkn brown	3107
lime grey	565	lime white	1695	red rock	3117
lime grey	590	slate & shells	1750	lime white	3125
red rock	600	lime lgt hrd	1760	lime	3130
lime	610	lime lgt hrd	1770	shale green	3155
shale blue	635	shale & shells	1785	lime brkn	3187
lime	650	lime grey hrd	1835	shale drk	3220
shale blue	655	lime grey hrd	1925	sand shale	3241
lime lgt	665	shale & shells	1945	sand Wilcox	3248
shale lgt	675	lime	1955	T.D.	3248
shale drk	710	lime	1960		
lime white	725	shale lgt	2155	Top sand 3241	
shale lgt	730	lime grey	2225	First oil 3244	
lime grey	770	shale drk	2230		
slate blue	780	shale sdv	2260		
lime white	800	shale lgt	2325		
shale drk	820	lime white hrd	2340		
lime white	835	shale lgt	2385		
shale drk	850	shale lgt	2400		
lime lgt	860	lime hrd	2405		
lime white sdv	895	shale drk	2410		
slate drk	905	lime hrd	2415		
lime	915	shale drk	2425		
slate white	930	shale lgt	2495		
slate drk	942	K.C. lime	2525		
lime lgt	950	lime sdv	2540		
slate drk	985	shale	2542		
slate sdv	995	lime grey hrd	2560		
slate lgt	1010	lime white sft	2570		
shale light	1020	10 BW 2575'			
lime	1025	lime sft	2582		
shale white	1050	lime hrd	2585		
slate & shells	1100	lime hrd	2595		
slate drk	1125	slate	2598		
slate lgt	1135	lime hrd	2635		
slate drk	1150	lime grey hrd	2665		
slate lgt	1160	sand	2670		
		shale black	2715		

Pencil Note:

If new rods 22 bbls. per day, now
10 bbls Lots water

19 27 2E
131 18