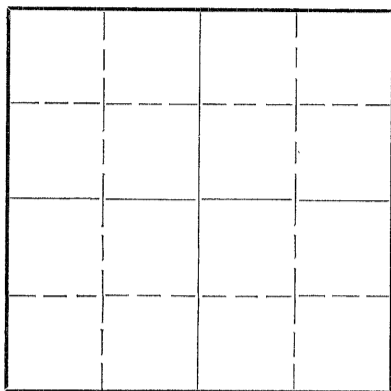


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Sedgwick County. Sec. 19 Twp. 27 Rge. 2E (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SWNWSE  
Lease Owner J. A. Aylward  
Lease Name Trustee Well No. 12  
Office Address 813 First National Bank Bldg.,  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed January 24, 1937 19\_\_\_\_\_  
Application for plugging filed March 9, 1944 19\_\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_\_  
Plugging commenced March 9, 1944 19\_\_\_\_\_  
Plugging completed April 1, 1944 19\_\_\_\_\_  
Reason for abandonment of well or producing formation  
Oil Exhausted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_  
Producing formation Viola Depth to top 3260 Bottom 3260 Total Depth of Well 3260 Feet  
Show depth and thickness of all water, oil and gas formations.

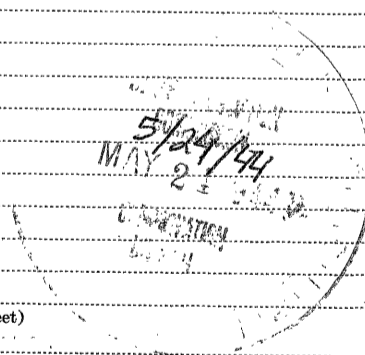
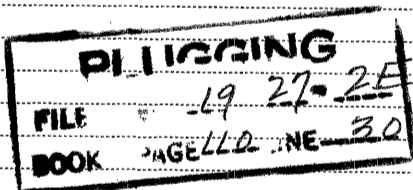
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola lime</u>				<u>7"</u>	<u>3230</u>	<u>2990</u>
				<u>8<math>\frac{1}{2}</math>"</u>	<u>2960</u>	<u>2560</u>
				<u>10</u>	<u>1837</u>	<u>1720</u>
				<u>15<math>\frac{1}{2}</math>"</u>	<u>64</u>	<u>64</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3260 feet to 3240 feet for each plug set.

Six sacks cement at 3260, filled with mud to 150' of top.  
12 Sacks cement at 150' filled with mud to base of cellar  
Five sacks cement at base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. A. Aylward  
Address 813 First National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Wichita, Kansas.

(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of May

1944

My commission expires January 19 1947

[Signature]

Alfred F. Shalaky  
Notary Public.

D. R. LAUCK  
 Trustee No. 12.

SEC. 19 T. 27 R 2E  
 SW NW SE

Total Depth. 3260  
 Comm. 12-15-36 Comp. 1-24-37  
 Shot or Treated.  
 Contractor, Fisher & Lauck.  
 Issued. 3-8-37

County Sedgwick.

CASING.

15 1/2" 64'  
 10" 1837'  
 8" 2960'  
 6" 3230'

Elevation.

Production. 15 B. per day

Figures Indicate Bottom of Formations.

shale blue	25	lime	1110	lime	2603
lime	30	shale	1145	shale	2606
shale blue	65	lime	1155	lime	2620
shale	125	shale	1195	lime hard	2630
shale and shells	150	lime	1225	lime	2670
shale	155	shale	1235	shale	2725
lime	210	lime	1245	lime	2735
shells and shale	235	shale	1250	shale	2755
lime	245	lime	1265	lime	2773
slate	250	shale	1270	shale	2797
lime	265	lime	1285	lime	2820
shale	275	shale	1300	shale	2827
lime	285	lime	1305	lime	2845
shale	300	shale	1315	shale	2850
lime and shale	335	lime	1320	lime	2860
broken lime	360	shale	1360	shale	2885
lime	500	shale and shells	1395	lime	2890
shale	515	water sand	1400	shale and shells	2895
lime	545	lime	1410	lime	2900
shale	555	shale	1415	shale	2905
lime	570	lime	1430	shale and shells	2933
sand	585	shale	1440	lime	2938
1 BW 570-585		lime	1470	shale blue	2940
lime	595	shale	1515	V.C. shale	2963
red rock	600	lime and shells	1545	SLM corrected to 2971	
lime	625	lime	1595		
shale	640	shale	1620	Top of chat 2971	
lime	645	lime	1645	show of oil 2974	
lime	650	shale	1650	chat	2978
shale	660	lime and shale	1670		
lime	675	shale	1675		
shale	680	lime	1685	Miss lime	3006
lime	695	shale	1735	lime	3114
shells & shale	710	lime	1740	red rock	3116
lime	719	shale	1745	lime soft	3129
shale	725	lime	1795	lime	3146
lime	745	shale dark	1800	shale light	3156
slate & shells	765	lime	1880	lime	3159
lime	785	shale	1885	shale	3171
shale dark	795	lime	1920	lime	3207
lime	800	shale	1925	shale	3230
shells and shale	832	lime	1930	lime	3235
shale blk	840	shale	1940	shale	3255
lime	870	lime	1980	sand	3258 1/2
2 BW 815-825		1 BW 1950-65		Viola lime	3260
shale	880	shale	1985	Total Depth.	
lime	897	lime	2000		
shale	902	shale	2160		
lime	915	lime	2170		
shale	990	shale	2182		
lime	1000	lime	2230		
shale	1008	shale and shells	2270		
lime	1015	shale	2330		
shale	1040	lime	2345		
lime	1045	shale	2410		
shale	1060	lime and shale	2425		
lime	1065	shale	2503		
shale	1105	Top K.C. 2503			

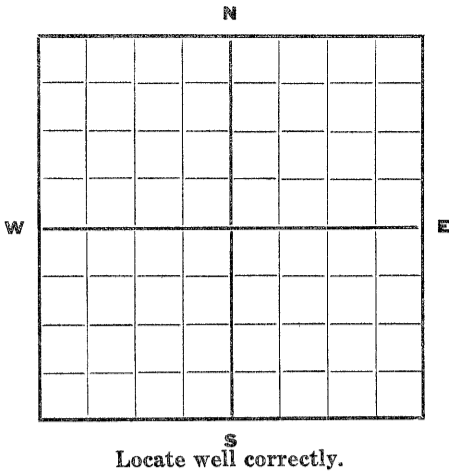
19 27 2E  
 110 30

15-173-00870-00-00

**MATERIAL REPORT  
AND  
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating J. A. Aylward  
Office Address 813 First National Bank, Wichita, Kansas

County Sedgwick Sec. 19 Twp. 27 Rge. 2E

Farm Name Trustee Well No. 12 Field Eastborough

Well Location \_\_\_\_\_

Name of Producing Sand Viola Lime Total Depth 3260

Commenced Plugging 3-9-44 Finished 4-1-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_

Production when Plugged: Oil 2 bbl Gas none Water 300 Bbl

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned none

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
casing	7	2990	35			2990	35	Sold to reuse in wells
	8 1/4"	2560	40			2560	40	Do.
	10	1720	20			1720	20	Do.
Tubing	2"	3240	9			3240	9	Do

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

\* Usable, Usable with minor repairs, or junk.

Date: May 20 1944

Signed: [Signature]  
(For Operating Co.—Title)

**PLUGGING**  
FILE # 19 27 2E  
BOOK PAGE 110 LINE 30



RECEIVED  
MAY 22 1944

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756