

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Sedgwick

County. Sec. 14 Twp. 26 Rge. 2 (E) (W)

Location as "NE/CNW/SW" or footage from lines SE NW NW

Lease Owner Wichita Iron & Metals Corp., Inc.

Lease Name HAMANT Rose Hamant Well No. 6

Office Address Box 13021, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-18 19 32

Application for plugging filed 4-19-67 19

Application for plugging approved 4-19 19 67

Plugging commenced 5-27 19 67

Plugging completed 5-31 19 67

Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production April 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Turpin

Producing formation Chat Depth to top 2859 Bottom 2865 Total Depth of Well 2865 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2	114	
				12 1/2	1067	664
				10	2048	2048
				8-5/8	2840	1429
				7	3143	1453

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 1950' on top of tubing and ran 5 sacks of cement.

Set plug at 200' rock bridge from 200' to 188' and ran 20 sacks of cement from 188' to 168', mudded from 168' to 10', ran 10 sacks of cement from 10' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
6/12/67
JUN 12 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Box 156, Ellinwood, Kansas

STATE OF Sedgwick Kansas, COUNTY OF Sedgwick, ss.

Wichita Iron & Metals Corp., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. WICHITA IRON & METALS CORP., INC.

(Signature) By: Ray Stekoll
Ray Stekoll Box 13021, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 67

My commission expires December 22, 1970

Evelyn V. North
Evelyn V. North Notary Public.

15-173-03649-00-00

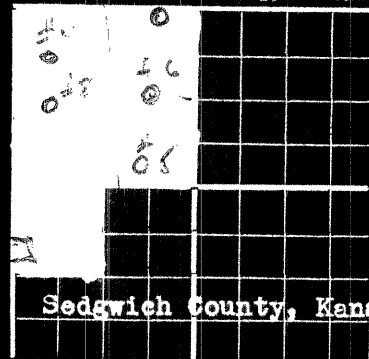
WELL RECORD

WELL NO. **6** LEASE **Rose Hamant** COMPANY **Gypsy Oil Company** AUTH. **K-1446**
 DATE—Drilling Began **4-2-32** Well Completed **5-18-32** First Production **5-18-32**
 SHOT—Date **NONE** With Quarts—From To By
 SAND RECORD **Chat - 2859' to 2865'** TOTAL DEPTH - **2865'**
 INITIAL PRODUCTION* **"P" - 124.00 Bbls. Oil - 82.00 Bbls. Water 6-9-32**

CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
15 1/2	70	8	SH	Lapweld	114'	-	-	-	114'
12 1/2	54	8	New	Lapweld	308'	(13 Jts, on	Bottom)		308'
12 1/2	50	8	SH	Lapweld	1067'	-	-	664' 11"	402' 1"
10	40	8	SH	Seamless	2048'	-	-	2048'	710'
8 1/2	32	10	SH	Seamless	2840'	90	.	-	2840'
6-5/8	24	10	SH	Seamless	23' 7"	Liner	set at 2859'		23' 7"

S- 14 T- 26S R- 2E



(* Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping.

Elevation - 1375'

DRILLED DEEPER: 3-16-33 To *Hunter* 4-19-33
 FROM: 2865', Chat To *Vista Delavita* 3157'
 6-5/8" LINER Pulled: 23' 7" of 24 1/2 10-thrd. SH Seamless Steel Liner
 AND CASING: Ran: 3143' of 24 1/2 10-thrd. SH Seamless Steel Casing
 PRODUCTION: "P" 29 oil, 75 water (3/16) - "P" 1385 oil, no water (4/20)

December 17, 1932 12-1/2" casing parted when pulled on, recovered 36 joints and left 34 joints in hole (710')

1375
 710

 665

X 6

FORMATIONS

Clay - Yellow	0 - 56	Blue Shale	1435
Blue Shale	70	Lime	1455
Water Sand	80 H.F.W.	Shale	1470
Blue Shale	110	Lime	1525
Lime	145	Blue Shale	1550
Blue Shale	170	Lime	1565
Lime	180	Shale	1580
Blue Shale	235	Lime	1586
Lime	270	Shale	1598
Light Shale	280	Lime	1620
Various Colored Shales	290	Shale	1635
Lime	425	Lime	1645
Shale	450	Slate	1660
Red Rock	455	Lime Shells & Shale	1700
Lime	470	Lime	1705
Blue Shale	480	Shale	1725
Lime	525	Lime	1745
Red Rock	535	Lime Shells & Shale	1760
Lime	550	Lime Shells & Slate	1775
Slate	585	Slate	1782
Lime	595	Lime	1815
Shale	600	Sandy Lime	1820 $1\frac{1}{2}$ Bailers water
Red Rock	605	Lime	1830 per hour
Lime	615	Blue Shale	1850
Shale	625	Lime	1870
Blue Shale	655	Shale	1885
Lime	690	Lime	1895
Slate	700	Shale - Light	1920
Lime	710	Lime	1925
Slate	725	Sandy Shale	2020
Lime	730	Shale	2048
Dark Slate	745	Lime	2060
Lime	750	Shale	2075
Gray Slate	770	Lime	2095
White Lime	800	Blue Shale	2105
Lime Shells & Shale	835	Lime	2110
Broken Lime	845	Blue Shale	2190
Slate	890	Lime	2330
Lime	905	Shale	2350
Slate	932	Lime	2355
Red Rock	937	Shale	2370
Lime	950	Lime	2557 Rainbow show of oil
Blue Shale	960	Shale	2618 @ 2410', 3 bailers
Red Rock	980	Lime	2645 water per hour 2430'
Blue Shale	995 3 Bailers	Shale	2660 - 2440'
Water Sand	1000 Water per Hr.	Lime	2685
Slate	1035	Shale	2705
Lime	1040	Lime	2740
Slate	1050	Dark Slate	2745
Lime	1065	Lime	2765
Red Rock	1070	Shale	2775
Shale	1090	Lime	2790
Lime	1120	Light Shale	2795
Blue Shale	1160	Shale	2800
Lime	1180	Lime	2812
Slate	1190	Blue Shale	2820
Lime	1200	Shale	2830
Slate	1210	Lime Shells	2832
Lime	1235	Various colored	
Slate	1240	Shales	2844
Lime	1250	Corrected S.L.M.	2836
Slate	1345	Shale & Shells	2846
Water Sand	1370 H.F.W.	Chert	2847
Slate	1375	Shale	2856
Lime	1382	Lime Shells & Shale	2859
Shale	1386	Chat	2859 - 2865
Lime	1410		
		TOTAL DEPTH	2865
		<u>DRILLED DEEPER</u>	
		Chat	2865 2925
		Lime	2925 3106
		Mississippi Lime	3106 - 3153
		Viola Dolomite	3153 - 3157 T.D.