

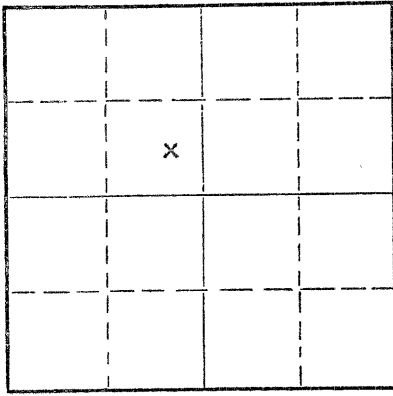
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Sedgwick County. Sec. 14 Twp. 26 Rge. 2 (E) (W)
Location as "NE/CNW%SW%" or footage from lines SE SE SE NW
Lease Owner Wichita Iron and Metal
Lease Name Hamont Rose Hamant ^{KC} Sar Well No. 5
Office Address Box 13021 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 2-6-32 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 7-18-67 19__
Plugging completed 7-24-67 19__
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Herman Justice
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2868 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

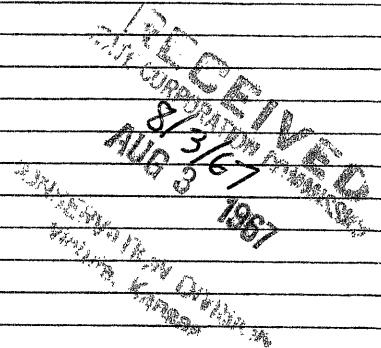
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15"	200'	none
				8 5/8	2860'	1900'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand from 2868' to 2800' and dump 5 sacks of cement

Set 15' rock bridge from 220' to 205' and dump 30 sacks of cement

Mud hole to 30' and dump 15 sacks of cement



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address)

SUBSCRIBED AND SWORN TO before me this 2 day of August, 19__ 67

My commission expires Sept. 27, 1967

Ronald R. Hanson

Notary Public.

14-26 *VE*
WELL RECORD

15-173-03834-00-00

WELL NO. *15-173-03834-00-00* DEPTH *2360'* HEIGHT *10'* COMPANY *Energy Oil Company* ENGINE *10101*

DATE Drilling Began *12/17/51* Well Completed *1-30-52* First Production *1-26-52*

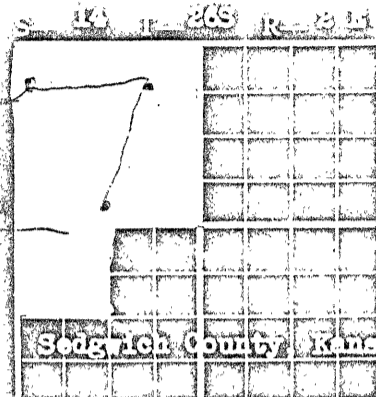
SECTION *15-173-03834-00-00* WITH *Quartz From* *10'* By *10'*

SAND RECORD *15-173-03834-00-00* (MATERIALS) *2360'* to *2360'* *10'* *2360'*

INITIAL PRODUCTION *15-173-03834-00-00*

CASING RECORD

Size	Wt	Thick	End	Start	Run	Spd Casing	Found Casing	Depth	Total
15-1/2"	70	8	SH	Capacity	2000				2000
12-1/2"	60	8	SH	Top & New SS	1398				1398
10"	45	8	SH	Seamless	2107				2107
8-1/2"	32	10	SH	Seamless	2360	100	250		2360



(A) Bg. Day, (P) Blowing Naturally, (L) Air-Cas Lift, (S) Swabbing, (D) Pumping

Elevation = 1380

DATE *7/21/55*
 PERSON *W. J. ...*

12-1/2" casing - 29 joints (31st joint up on top joint left in)
10" casing - 79 joints, 2107', on site - none left in

REMARKS

29 joints of casing between 15" and 12-1/2" casing on top of 10" casing on site. 2107' below top of 15" - to prevent steel water from entering casing from this point down.

July 21, 1955 Ripped all of 10" casing. Ripped 12-1/2" casing, missing top section. Recovered 29 joints 12-1/2" or 571'. (821' 12-1/2" left in hole)

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 STATE CORPORATION COMMISSION

APR 20 1967

CONSERVATION DIVISION
 Wichita, Kansas

LIST OF MINERAL CASES

Shale	65	Gray shale	1750
Shale	70	Shale	1780
Shale	75	Shale - lime	1785
Shale	80	Shale	1800
Shale shale	115	Shale	1805
Shale	150	Shale	1815
Blue shale	171	Shale	1820
Blue shale	220	Black shale	1855
Shale	230	Gray shale	1865
Red rock	270	Shale	1875
Blue shale	265	Light shale	1880
Red rock	270	Sandy lime	1900
Shale	275	Shale	1920
Blue shale	355	Shale	1925
Shale	355	Shale - gray	1950
Blue shale	370	Sandy shale	1975
Shale	380	Sandy shale	2055
Blue shale	390	Shale	2065
Shale	410	Shale	2080
Blue shale	430	Light shale	2107
Shale	490	Shale	2145
Gray shale	540	Gray shale	2197
Red rock	550	Shale	2210
Shale, blue	565	Shale	2230
Shale	595	Shale	2350
Shale	615	Gray shale	2410
Shale	630	Shale	2415
Shale	768	Shale and shale	2450
Shale, gray	845	Shale	2520
Shale	848	Shale	2580
Shale	858	Shale	2652
Shale	875	Gray shale	2660
Blue shale	930	Shale	2680
Sand	965	Shale	2685
Red rock	945	Shale	2700
Gray shale	955	Light shale	2710
Red rock	970	Black shale	2720
Gray shale	1000	Broken lime	2755
Sandy shale	1015	Broken lime	2765
Sand	1020	Shale	2770
Sandy shale	1040	Gray shale	2775
Blue shale	1085	Dark shale	2785
Shale	1100	Shale	2795
Gray shale	1170	Shale	2805
Shale	1180	Light shale	2815
Shale	1195	Shale	2825
Shale - gray	1210	Shale	2830
Shale	1215	Shale	2840
Blue shale	1225	Shale	2845
Shale & ore	1274	Shale	2850
Gray shale	1304	Shale	2855
Shale	1355	Lime shale	2865
Sand	1360	Chat	2868
Blue shale	1365		
Shale	1389		
Sandy lime	1398		
Shale	1426		
Blue shale	1437		
Gray shale	1470		
Shale	1478		
Shale	1490		
Shale	1540		
Sandy lime	1555		
Shale	1575		
Shale	1586		
Blue shale	1591		
Shale	1620		
Gray shale	1635		
Shale	1680		
Broken lime	1700		
Shale	1710		
Black shale	1720		

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