

15-173-00799-00-01

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Sedgwick County, Sec. 14 Twp. 26S Rge. 2E (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4 See Below

Lease Owner Gulf Oil Corporation

Lease Name R. Hamant Rose Hamant Well No. 3

Office Address Box 661 Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed June 21, 1929 193

Application for plugging filed November 29, 193

Application for plugging approved November 29, 193

Plugging Commenced December 1, 193

Plugging Completed December 12, 193

Reason for abandonment of well or producing formation Not profitable to produce

If a producing well is abandoned, date of last production July 5, 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rual Durkee

Producing formation Wilcox Sand Depth to top 3315' Bottom 3318' Total Depth of Well 3320' Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

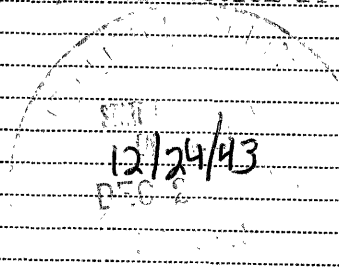
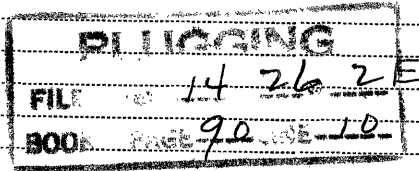
CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Wilcox Sand, 12-1/2", 109', Left in hole. Row 2: Wilcox Sand, 8-1/4", 3130', 1942'. Row 3: Wilcox Sand, 6-5/8", 3315', 3315'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 25 sacks of cement 3320' to 3275'. Filled with mud from 3275' to 120'. Set plug and bridge to 109'. Dumped 20 sacks cement from 109' to 89'. Mudded to 15' and capped with 8 sacks cement.

344' from south and 324' from West line of NW/4 of SW/4 of Section 14-26S-2E.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation Address Box 661 Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Rice, ss. J. A. Gray (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) J. A. Gray (Address)

SUBSCRIBED AND SWORN to before me this 20th day of December, 1943

My commission expires May 18, 1946 Notary Public. 17-6058 10-38-5M

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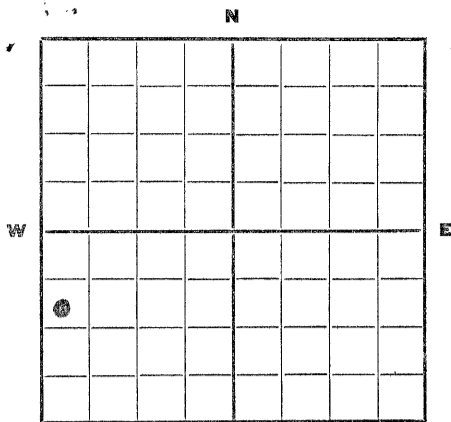
MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division
800 Bitting Building
Wichita, Kansas



Locate well correctly.

NOTICE: All questions on this form must be answered.

Company Operating Gulf Oil Corporation
Office Address Box 661 Tulsa 2, Oklahoma

County Sedgwick Sec. 14 Twp. 26S Rge. 2E

Farm Name Rose Hamant Well No. 3 Field Greenwich

Well Location SW NW SW

Name of Producing Sand Wilcox Total Depth 3327'

Commenced Plugging December 3, 1943 Finished December 11, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 180 Gas 0 Water 20

Production when Plugged: Oil 3 Gas - Water 116

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None-Well operating at a loss.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8-5/8"	1942'	31.07	36	.57	1906	30.50	To be used in Co. Operations
Casing	7"	3315	39.78	256	3.07	3059	36.71	" " " " " " " " " " " " " " " "
Sucker Rods	3/4"	3300	2.69			3300	2.69	" " " " " " " " " " " " " " " "
Tubing	2"	3350	7.71			3350	7.71	" " " " " " " " " " " " " " " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	A Mast	Junk	.82	Scrap
1	Jack	UWMR	1.27	To be used in Company Operations
1	Norris Swing	UWMR	.75	To be used in Company Operations
1654'	2" line pipe	Usable	3.10	To be used in Company Operations
662'	1" Pull rods	Usable	.91	To be used in Company Operations

* Usable, Usable with minor repairs, or junk.

Date: February 15, 1944

Signed: [Signature] Ass't. Gen. Supt.
(For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

10-6756

3-48—5M

MWM

PLUGGING
FILE 14 26S 2E
BOOK PAGE 90 LINE 10

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-8756