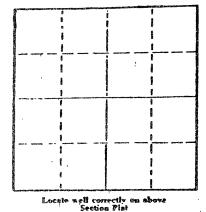
	A		
	STATE	OF	KANSAS .
STATE	CORPORAT	CION	COMMISSION



Give All Information Completely	`	r Proceduc			_	a	
Make Required Affidavit		lawick	Cour	nty. Sec.	3 Twp. 9	26 Rge. 2	(E)AF
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Conservation Division			NE-		3	en anjarimakan araju sa samurija.	ALI SANCE CONTRACTOR AND
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Locale well correctly on above Section Fint	its age	ents befor	e pluggi	ing was co	mmenced?	Ves	
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Producing formation MISS.	Der	oth to top	2915 Bo	ottom 29/9	Total Dep	h of Wel	129/9
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Mix. Rigged Unit Day						and a season from the contract of the season	and the second s
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DON L. SIMMONS	-		_(employ	vee of own	er) or (ov	vner or or	erator)
of the above-described well, bei	ing first du	ly sworn	on oath	save. T	hat Three	- Irmany Madala	
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My commission expires 6-3	30-81		The of a c		JON	ary Publi	C.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas

508 East Murdock,

County

Company- C. P. GARRETSON Farm- Baker

No. 1

R. 2E BEC. 3 T. NE NE SW 7. 26

Sedgwick ·

KANSAS

Total Depth. 29194 Comm. 11-20-62

Comp. 11-27-62

Shot or Treated.

Contractor. Canaday Drilling Co.

tssugd, 1-12-63

CASINO:

8 5/8"

1401 cem w/120 sx.

2915' cem w/100 sx. 4 1/2"

Elevation. 1390 KB

50 BOPD & 10% WTR. Production.

Figures Indicate Bottom of Formations. 140 345

lime & shale line 590 lime & shale 940 shale & shells 1525 shale - lime 1700 lime w/shale streaks

1875 shale & lime 2025 lime & shale 2135 shale

2150 11me 2318 shale 2400 lime & shale

2444 shale 2614 lime. 2795

shale & lime 2905 lime & shale 2907 shale 2919

Mississippi Total Depth

TOPS: SAMPLE 2444 Kansas City 2615

Base Kansas City 2907 Mississippi