API number: 15-179-20,663 -00-00 TO: 100'W.ofC. STATE CORPORATION COMMISSION E2 E2 SE /4 SEC. 27 , 08 S, 26 W CONSERVATION DIVISION - PLUGGING 1320 feet from S section line 200 COLORADO DERBY BUILDING 440 feet from E section line WICHITA, KANSAS 67202 Lease Robben "P" well #_14 Operator license# 4767 Operator: Ritchie Exploration, Inc. County Sheridan Address: 125 N. Market Well total depth 4000 feet Suite #1000 ____ Conductor Pipe: 0 inch @ 0 feet Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 213 feet Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: <u>Kelso Casing</u>, <u>Inc.</u> License# 6050 Address: Chase, Kansas 67524 Company to plug at: Hour: P.M. Day: 31 Month: August Year: 94 Plugging proposal received from: Richard Were: Order 200 sxs. 60/40 pozmix - 10% gel - 500# hulls & RECOURPORATION COMPANY.

SFD - SFD - SFD - COMPANY STON Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[], Part[X], None[Completed: Hour: 7:00P.M, Day: 31, Month: August , Year: 94 Actual plugging report: 8 5/8" set @ 213' w/140 sxs. cwc. 4 1/2" set @ 3990' W/200 sxs. Prod. perfs. 3896' - 3902'. P.B.T.D. 3974'. Sanded back to 3846' w/4 sxs. common cement on sand with bailer. Recovered 852'of casing with shots at 2100'-1800'-1100'-952'. Mixed and pumped 100 sxs. cement blend with 200# hulls mixed in from surface to 2200'. Pulled casing to 200' circulated cement blend slurry with 100# hulls mixed in to surface with 50 sxs. Pulled casing. Topped off with 20 sxs. cement blend slurry. Used total 170 sxs. cement blend with 300# hulls. Plug complete. Condition of casing(in hole):GOOD % BAD Anhy.plug:YES % Bottom plug(in place):YES / ,CALC ___,NO ___Dakota plug:YES / ,NO ___ Plugged through TUBING____, CASING_ χ _. Elevation:_____GL DATE 9-26-94 Form CP-2/3