## 4-**041819**

TO:	API Number: 15-179-21,086 -00-00
STATE CORPORATION COMMISSION $9-28$	1111 Wallbert. 13 177-21, 000
CONSERVATION DIVISION - PLUGGING	<u>W2 NW NE</u> /4 SEC. <u>33</u> , <u>08</u> S, <u>29</u> W
130 SOUTH MARKET, SUITE 2078	feet from N section line
WICHITA, KANSAS 67202	2310 feet from E section line
Operator license# 6113	Lease:
Operator: Landmark Energy Exploration	County: Sheridan 136,82
Address. 1001 M Dawl Dd gally Hook	
Address: 1861 N. Rock Rd Suite #205 Wichita, Kansas 67206	Well total depth 4210 feet
wichita, kansas 6/206	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 242 feet
	w/150 sxs cmt.
Aband. oil well, Gas well, Input well	, SWD, D & A_X
Plugging contractor: L.D. Drilling, Inc.	License#6039
Address: R.R. 1 - Box 183B - Great Bend, Ka	nsas 67530
Company to plug at: Hour: P.M. Day: 28 Mont	th: September Year 1996
Plugging proposal received from:	
Company: Landmark Energy Exploration	Phone: 316-683-8080
Were Order 190 sys 60/40 normin with 6% and	1/4# 61 7
Were: Order 190 sxs 60/40 pozmix with 6% gel - Spot plug through drill pipe with heavy m	1/4# Iloseal per sack.
Spot play emiough drill pipe with heavy h	ud between all plugs.
Plugging Proposal Received by: <b>Dennis L. Hamel</b>	
Plugging operations attended by agent? All[	], Part[ ], None[ X ]
Completed: Hour: 11:45 P.M., Day: 28, Month:	Contombon
pay	September , Year: 1996
Actual plugging report:	\$ -27-9 G
1st. plug at 2475' w/25 sxs.	Mrrouge Pr
2nd. plug at 1600' w/100 sxs.	the state of the s
3rd. plug at 300' w/40 sxs.	the second second
4th. plug at 40' w/10 sxs.	A STATE OF THE STA
15 sxs in rathole.	
	1
Domanka. 3111.1 Gamantin	Manager of the Control of the Contro
Remarks: Allied Cementing.	
Condition of casing(in hole): GOODBAD	
Plugged through TUBING, CASING	Dakota plug: YES x , NO
CUDING	. Elevation:GL
I $\operatorname{did}[]$ / $\operatorname{did}$ $\operatorname{not}[ X ]$ observe the plugging.	Wennin I Hamil
INVOICEU	(agent)
日 東京 日本 一	(agent)  Form CP-2/3
DATE AEC 0.3 1996	
47065	