

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 171-20636 -- 60-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/5/06

Well Operator: FIML Natural Resources, LLC KCC License #: 33476
(Owner / Company Name) (Operator's)

Address: 410 17th Street, Suite 900 City: Denver

State: CO Zip Code: 80202 Contact Phone: (303) 893 - 5090

Lease: Janssen Well #: 6-4-1931 Sec. 4 Twp. 19 S. R. 31 East West

SE - NW Spot Location / QQQQ County: Scott

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 " Set at: 392' Cemented with: 225 Sacks

Production Casing Size: 5 1/2" Set at: 4776' Cemented with: 810 Sacks

List (ALL) Perforations and Bridgeplug Sets: See attached well bore schematic.

Elevation: 2954' (G.L. / K.B.) T.D.: 4794' PBTD: 4760' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached.

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

JAN 18 2008

If not explain why? _____ CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Eddie Abercrombie Phone: (620) 793 - 2816

Address: 4111 Quail Creek Drive City / State: Great Bend, KS 67530

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 115725-99996
(Company Name) (Contractor's)

Address: 207 W. 52nd St., Oakley, KS 67748 Phone: (785) 672 - 3452

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/17/2008 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1/11/08

PLUGGING PROGNOSIS

FIML Natural Resources, LLC
Janssen 6-4-1931
1980' FNL & 1980' FWL Section 4-T19S-R31W
Scott County, Kansas
API # 15-171-20636

ELEVATION:
GL: 2954' KB: 2966'

SURFACE CASING:

8-5/8", 24.0#, J-55, ST&C casing set at 392'. Allied Cementing Company cemented single stage slurry with 225 sx. class "A" cement containing 2.0% gel & 3.0% CaCl². Wt: 14.7 ppg. Yield: 1.23 ft³/sk. Circulated 15.0 bbls. cement to surface. TOC remained static at surface.

PRODUCTION CASING:

<u>Interval</u>	<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Burst</u>	<u>Collapse</u>	<u>Capacity</u>
0'-4776	5-1/2", 15.5#, J-55, LT&C.	4.950"	4.825"	4810#	4040#	.0238

5-1/2" casing set @ 4776', float collar @ 4760' & DV tool @ 2981'. Allied Cementing Company pumped 300 gallons Mud Flush. Cemented 1st. stage with 305 sx. ASC cement containing 10.0% salt, 2.0 % Gel, 5.0 pps Gilsonite & 0.25 pps Flocele Wt: 13.5 ppg. Yield: 1.36 ft³/sk. Circulated to surface from 1st stage. Cemented 2nd stage through DV tool @ 2981' with 505 sx. Lightweight cement containing 0.25 ppg. Flocele and 5.0 gps Gilsonite. Wt: 12.2 ppg. Yield: 1.90 ft³/sk. Displaced cement with fresh water. Circulated 30 bbls cement to surface from 2nd stage. Fluid behind casing was 9.2 ppg. fresh water mud.

PERFORATIONS:

Zone #1 (MSSP Spergen):

4611'-4613' (2') @ 4 SPF. 8-Holes. 90⁰ Phased

Zone #2 (Saint Louis)

4588' - 4592' (4') @ 4 SPF 16 Holes 90⁰ Phased

Zone #3 (Morrow)

4575' - 4579' (4') @ 4 SPF 16 Holes 90⁰ Phased

Zone #4 (Marmaton "B")

4384' - 4386' (2') @ 4 SPF 8 Holes 90⁰ Phased

Zone #5 (Lansing A)

3947' - 3952' (5') @ 4 SPF 20 Holes 90⁰ Phased

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PROCEDURE:

1. RU Allied Cementing Co. Inc. pump truck to 5 1/2" casing Pump 50 bbls lease water down casing to ensure perforations are open.
2. Mix and pump 300# cottonseed hulls in lease water followed by 30 sxs. 60/40 poz cement w/6% gel down casing.
3. Mix and pump gel to fill-up to above DV tool @ 2981'.
4. Mix and pump 275 sxs. 60/40 poz w/6% gel to fill casing from DV tool to surface.
5. Cut 8 5/8" surface casing and 5 1/2" production casing off 5' below ground level and weld on a cap.
6. Remove equipment and restore location.

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FIML NATURAL RESOURCES, RECEIVED
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Well:	Janssen #6-4-1931	Hole Size:	Depth:
Legal:	1980' FNL & 1980' FWL Section 4-T19S-R31W	12-1/4"	400'
Survey:		7-7/8"	4794'
County/Parish:	Scott	API No: 15-171-20636-000	
State:	Kansas	Drilling Contractor: Excell Services, Inc. rig #3. KB: 12.0'	

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WICHITA, KS

SURFACE CASING DETAIL:		
1	8-5/8", Weatherford, regular guide shoe.	1.00
9 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	379.25
9 Jts.	Total	380.25

Spud: 8/2/06
DOFUS: 8/3/06
RR: 8/08/06

SURFACE CASING CEMENT DETAIL:		
Allied Cementing Co. cmt. single stage w/ 225 sx.(49.3 bbl) class "A" cement containing 2.0% gel & 3.0% CaCl ₂ . Wt: 14.7 ppg. Yield: 1.23 ft ³ /sk. Circulated 15.0 bbls cement to surface. MW @ TD was 8.8 ppg.		

TOC behind 5-1/2" csg. @ 46'

8-5/8" @ 392'

PRODUCTION CASING DETAIL:		
1	5-1/2", Weatherford, regular guide shoe.	1.00
1 Jt.	5-1/2", 15.5#, J-55, LT&C, Cond. "A", Csg.	14.05
1	5-1/2", Weatherford, Sure-Seal float collar.	0.66
42 Jts.	5-1/2", 15.5#, J-55, LT&C, Cond. "A", Csg.	1777.67
1	5-1/2", Weatherford, DV tool.	2.00
69 Jts.	5-1/2", 15.5#, J-55, LT&C, Cond. "A", Csg.	2968.65
112 Jts.	Total	4764.03

Csg. Set @ 4776'. Float collar @ 4760'. DV Tool @ 2981'.

PRODUCTION CASING CEMENT DETAIL:		
Allied Cementing Co. pmpd. 300 gal. mud flush. Cmt. 1st stg. w/ 305 sx. (72.7 bbl) "ASC" cement w/ 10% salt, 2.0% gel, 5.0 pps Gilsonite & 0.25 pps Flocele. Wt: 13.5 ppg. Yield: 1.36 ft ³ /sk. Cemented 2nd stage thru DV tool w/ 505 sx. (170.9 bbl) Light weight cmt. w/ 0.25 pps Flocele & 5.0 gps. Gilsonite. Wt: 12.2 ppg. Yield: 1.90 ft ³ /sk. Circ. 20.0 CTS on 1st stage. Circ. 30.0 BCTS on 2nd stage. Final MW: 9.2 ppg.		

DV tool @ 2981'

PRODUCTION TUBING DETAIL:		
1 Jt.	2-7/8", 6.5#, J-55, EUE, 8rd. mud anchor.	28.00
1	2-7/8", PSN.	1.10
24 Jts.	2-7/8", 6.5#, J-55, EUE, 8rd. tubing.	756.09
1	2-7/8" x 5-1/2" TAC.	2.48
124 Jts.	Total	3910.21

FIML NATURAL RESOURCES, LLC

January 17, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Conservation Division
Wichita, KS 67202

RE: Well Plugging Application for Janssen 6-4-1931

Dear Sir or Madame:

Enclosed is the Well Plugging Application and corresponding attachments for the Janssen 6-4-1931.

If you have any questions or need any additional information, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Technician

Enclosure

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FIML NATURAL RESOURCES, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

January 28, 2008

Re: JANSSEN #6-4-1931
API 15-171-20636-00-00
4-19S-31W, 1980 FNL 1980 FWL
SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 26, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888